NOTICE OF REGULAR MEETING WALNUT CREEK SPECIAL UTILITY DISTRICT BOARD OF DIRECTORS

Notice is hereby given to the directors of Walnut Creek Special Utility District and all other interested people: The Board of Directors of Walnut Creek Special Utility District will hold a Regular Meeting on **Monday, December 15, 2025**, at 4:00 P. M. at 1155 West Highway 199 Springtown, Texas regarding the following matters:

AGENDA

The Board reserves the right to adjourn into Executive Session at any time during this meeting to discuss any of the matters listed below, as authorized by Texas Government Code Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), or 551.074 (Personnel Matters).

- Call Meeting to Order
- Establish Quorum
- Invocation
- Pledge of Allegiance
- Welcome
- Open Forum- This listing has been included on the agenda to allow public comments and presentations. Citizens may also issue comments on topics that do not appear on this agenda. In accordance with existing law, the Board cannot discuss, deliberate or act on any item or topic that is not so scheduled on this agenda. Public comments requiring action or deliberation of the board may be scheduled on an upcoming regular agenda pending approval of the Board President. Any citizen who wishes to speak before the Board must sign in at the front desk prior to the opening of the board meeting. Each citizen is allowed 5 minutes.

• Consent Agenda

- a. Approve minutes of Regular Meeting November 17, 2025.
- b. Approve Monthly Investment report for November 2025.
- c. Approve income and expense reports for November 2025.
- d. Approve billing reports for November 2025.

General Session

- a. Consideration and/or action to move forward with joining the WFPUA.
- b. Consideration and action to approve the Investment Policy.
- c. Consideration and/or action to approve or disapprove changes to the credit card fees.
- d. Consideration and/or action to approve sign up instructions to speak.
- e. Consideration and/or action to update the Regular Meeting dates for FY 2026.
- f. Engineer's project report See Exhibit A
- g. Legal and professional reports: N/A

• General Manager Report

- a. Update on Construction Projects See Exhibit B
- b. Meter Project Status

• Executive Session

1. Pursuant to the Texas Government Code, Section 551.071, the Board will meet in Executive Session (Consultation with Attorney).

Action from Executive Session

The Board may vote and/or act upon each of the items discussed in the executive session.

I, Bo Walker President, Board of Directors do, hereby certify that notice of the above meeting was posted at Walnut Creek SUD. A place readily accessible to the public on or before the 10th day of December 2025, by 4:00 P.M. and remained continuously posted for three business days preceding said meeting and said notice posted in accordance with Chapter 551, Texas local government code.

Bo Walker, President



P.O. Box 657 1155 Hwy. 199 West Springtown, Texas 76082 (817) 220-7707 (817) 523-4463 Fax (817) 523-0359

Minutes for Walnut Creek SUD Board of Directors Regular Meeting November 17, 2025

Directors Present: Bill Roesicke, Tom DeGeer, Mark Green, and Stephen Rorai

Employees: Perry Day, Denise Taylor, and Beverly Griffith

Others Present: Trevor Truss Director Absent: Bo Walker

The meeting was called to order by Vice-President Bill Roesicke, at 4:03 P.M. noting the agenda was posted in accordance with Chapter 551, Texas Local Government Code. Quorum was established. The meeting was held at the District's office located at 1155 W Highway 199 Springtown, Texas. The invocation was given by Tom DeGeer. The Pledge of Allegiance was led by Mark Green.

Open Forum – Jane Galvin of 128 Clayton Crossing stated she didn't have much to say but would speak on agenda items. When the sign-in-sheet was reviewed, no agenda items were listed to speak on. Ms. Galvin was not allowed to speak on agenda items.

Consent Agenda – Stephen Rorai moved to approve the Consent Agenda as presented. Second by Tom DeGeer. Motion carried 4-0.

General Session:

- A. Consideration and/or action to approve the updated List of Fees. Perry Day reviewed the new costs. Stephen Rorai pointed out that some information wasn't clear and needed to be updated. Stephen Rorai moved to approve the new fees with the changes made. Second by Mark Green. Motion carried 4-0.
- B. Consideration and/or action to review and approve the Proposed FY 2026 Budget. Beverly Griffith discussed the proposed budget and answered questions. Stephen Rorai moved to approve the FY 2026 Budget. Second by Mark Green. Motion carried 4-0.
- C. Consideration and/or action to approve changes to the credit card fees. Stephen Rorai moved to table this item until the December meeting. Second by Mark Green. Motion carried 4-0.

Jane Galvin rose and said "Point of Order" regarding not being able to speak on agenda items. Vice-President Bill Roesicke listened to Mrs. Galvin. He ruled against her speaking. Mrs. Galvin asked Stephen Rorai to speak on her behalf.

- D. Engineer's project report See Exhibit A Trevor Truss gave updates on all the projects.
- E. Legal and professional reports: N/A

General Manager Report

- a. Update on Construction Projects See Exhibit B. Perry Day updated the board on current projects.
- b. Meter Project Status: Perry Day discussed the meter project. Zone 3 is complete. Zone 4 is almost complete. Zone 2 is about to begin. The Thomas Tank collector will be the last one active as soon as electric service is complete.

Bill Roesicke adjourned the meeting at 5:05 P.M.

Tom DeGeer, Board Secretary

RESOLUTION ESTABLISHING INVESTMENT POLICY FOR WALNUT CREEK SPECIAL UTILITY DISTRICT

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF WALNUT CREEK SPECIAL UTILITY DISTRICT AS FOLLOWS:

SECTION 1. Investment Rules. The Board of Directors of the District adopts the Investment Policy attached hereto to govern the investment of District Funds and to specify the scope of authority of those officers and employees of the District designated to invest District Funds, which rules shall supersede any investment rules previously adopted by the District. The Board of Directors directs that the Manager for the District and the Financial Advisor for the District maintain the investments of the District in a manner consistent with those rules and regulations, and with the Public Funds Investment Act, Chapter 2256, Government Code. SECTION 2. *Purpose.* The purpose of this Investment Policy is to adopt rules and regulations which clearly set forth the District's investment strategy for each of the accounts under its control, emphasize safety of principal and liquidity, address investment diversification, investment limitations, and the quality and capability of investment management, to specify the scope of authority of those officers or employees of the District designated to invest District Funds (defined herein as those funds in the custody of the District that the District has the legal authority to invest), to designate one or more officers or employees of the District to be responsible for the investment of such District Funds, and to provide for periodic review of the investment of District Funds. SECTION 3. Review of District Investments. The Manager for the District will report to the Board of Directors of the District at each of its regular meetings concerning the status of District investments. Review of Policy. The Board shall review this Investment Policy and SECTION 4. its investment strategies at least on an annual basis. ADOPTED this 15th day of December, 2025. Marshall Walker, President, Board of Directors ATTEST: (SEAL)

Tom DeGeer, Secretary, Board of Directors

WALNUT CREEK SPECIAL UTILITY DISTRICT INVESTMENT POLICY AND STRATEGY

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I. GENERAL PRINCIPLES

The following rules shall apply to those funds in the custody of the District that the District has the legal authority to invest ("District Funds").

The investment policy of the District is to invest District Funds only in instruments which maintain the principal and liquidity of District Funds, to the extent necessary for District activities. Yield earned on District Funds is a secondary consideration compared to safety of principal and liquidity; however, if safety of principal and liquidity needs are met, the District will invest in instruments which give it the highest yield, except when it must limit yield to comply with any limitations on the investment of District Funds imposed on the District in connection with the issuance of bonds in order to comply with the provisions of section 148 of the Internal Revenue Code of 1986, as amended, or any regulations or rulings pertaining thereto.

II. DIVERSIFICATION

The District will continuously attempt to diversify its portfolio to reduce risk. Invested funds shall be diversified to minimize risk or loss resulting from over-concentration of assets in a specific maturity, specific issuer, or specific class of securities. Diversification strategies shall be established and periodically reviewed. At a minimum, diversification standards by security type and issuer shall be:

	Max % of Portfolio
US Treasuries and securities with US Governments' guarantee	not to exceed 80%
US Government agencies and instrumentalities	not to exceed 60%
Fully insured or collateralized CDs	not to exceed 50%
SEC Registered money market funds	not to exceed 80%
Local Government Investment Pools (Constant dollar)	not to exceed 95%

The District recognizes that by investing District Funds in investment pools, it can diversify its portfolio because each participant in the pool has a pro rata share of a number of instruments, such as repurchase agreements with various providers.

III. MATURITY

The District will not invest in an obligation which matures more than two years from the date of purchase.

IV. QUALITY AND CAPABILITY OF INVESTMENT MANAGEMENT.

The District will employ a Financial Advisor who is experienced in investing public funds and will consult with the Financial Advisor on investment opportunities, specifically investments which are new to it. The Board also recognizes that it may take advantage of professional investment advice by investing in investment pools.

V. DEPOSITORIES

The District will designate one banking institution through a competitive process as its central banking services provider at least every five years. This institution will be used for normal banking services including disbursements, deposits, and safekeeping of District-owned securities. All uninvested District Funds shall be deposited in the District's depository bank or banks unless otherwise required by orders or resolutions authorizing the issuance of the District's bonds. To the extent such District Funds in the depository bank or banks are not insured by the Federal Deposit Insurance Corporation, they shall be secured in the manner provided by law for the security of District Funds. The District may use IntraFi Cash Service (ICS) accounts set up through the depository bank to diversify FDIC accounts.

VI. DISBURSEMENTS.

Any transfer of District Funds for the benefit of a third person shall, after approval by the Board, be made by a draft executed by at least three directors or by wire transfer pursuant to the District's Wire Transfer Agreement with its depository bank.

VII. AMENDMENT.

In the event State law changes and the District cannot invest in the investments described in this policy, this policy shall automatically be conformed to existing law.

VIII. AUTHORIZED INVESTMENTS

A. District Funds may be invested in any category of investment authorized under the Public Funds Investment Act, which has been approved by the Board. The following categories are approved:

- i. Obligations of the United States or its agencies and instrumentalities.
- ii. Collateralized mortgage obligations directly issued by a federal agency or instrumentality of the United States, the underlying security for which is guaranteed by an agency or instrumentality of the United States if the obligation is not:
 - 1. an obligation whose payment represents the coupon payments on the outstanding principal balance of the underlying mortgage-backed security collateral and pays no principal;
 - 2. an obligation whose payment represents the principal stream of cash flow from the underlying mortgage-backed security collateral and bears no interest;
 - 3. a collateralized mortgage obligation that has a stated final maturity date of greater than 10 years; and
 - 4. a collateralized mortgage obligation, the interest rate of which is determined by an index that adjusts opposite to the changes in a market index.
- iii. Other obligations, the principal and interest of which are unconditionally guaranteed or insured by, or backed by the full faith and credit of, this state or the United States or their respective agencies and instrumentalities:
- iv. Certificates of deposit issued by a state or national bank domiciled in this state or a savings and loan association domiciled in this state and is guaranteed or insured by the Federal Deposit Insurance Corporation or its successor or secured by obligations described in subcaption 1, 2 or 3 above which have a market value at least equal to the deposit and are pledged to the District only and held by a third-party custodian;
- v. An investment pool that meets the requirements of the Public Funds Investment Act;
- vi. Other investments authorized by law and approved by the Board by resolution or minute entry.

IX. DELIVERY VS. PAYMENT

All security transactions, including collateral for repurchase agreements, entered into by the District, shall be conducted on a delivery versus payment (DVP) basis. Funds shall not be released until receipt of the security by the District's approved custodian.

X. SECURITY BROKER/DEALERS

In the event that the District chooses to engage the services of independent investment advisors and/or Broker/Dealers, a list of potential investment advisors or Broker/Dealers shall be submitted to the Board of Directors for their review and approval.

XI. INVESTMENT STRATEGIES

The District's investment strategy for each of its accounts is as follows:

- A. Operating Account. The Operating Account is used for all operations and maintenance needs of the District. The highest priority for this account is safety of principal and liquidity; when these are met, yield is considered. An amount equal to two months of normal operational costs must be kept extremely liquid for normal uses; the amount in excess of two months of normal operational costs should be kept in investments that may be liquidated easily if the need arises. The District's general guidelines for diversification and maturity apply to this account.
- B. <u>Debt Service Account</u>. The Debt Service Account is used to pay the District's debt service. The highest priority for this account is the safety of principal. Since the District knows the amount of its debt service and when it becomes due, investments for this account should be structured so that they match debt service needs. When safety of principal and liquidity to match debt service is assured, yield is considered. Since District Funds in this account may not be needed for a year or more, longer term instruments should be considered, within the general guidelines for maturity set forth in this investment policy, to increase yield.

Since the amount of District Funds in this account will probably be quite large, diversification of investments may be necessary and the District's general policy on diversification should be used. Since investment pools are short-term in nature, they would normally be used for District Funds in this account only for the time gaps between longer-term investments; however, on some occasions the yield on these funds is higher than longer-term investments, so their use should not be circumscribed.

C. <u>Construction Account</u>. The Construction Account is used to pay for construction projects in the District. The highest priority for this account is the safety of principal. The District believes that it will know ahead of time when disbursements need to be made from this account. Therefore, investments in this account should be structured so they mature or can be liquidated on the date's disbursements must be made. When safety of principal and liquidity to match disbursement dates are assured, yield is considered. Since District Funds

in this account may not be needed for a year or more, longer term instruments should be considered, within the general guideline for maturity set forth in the investment policy, to increase yield. Alternatively, bond proceeds which will reimburse the developer may only be in the account for a day or two; in this case, an investment pool should be utilized. Investment diversification for the large amount of District Funds that may be deposited into this account for a day or two can be achieved through the use of an investment pool. In cases where the District has a large amount of District Funds in this account for longer periods, the District's general policy on diversification should be used. Since investment pools are short-term in nature, they would normally be used for District Funds in this account only if the District knows it will be disbursing funds shortly; however, on some occasions the yield on these funds is higher than longer-term investments, so their use should not be circumscribed.

XII. AUTHORITY AND DUTIES OF OFFICERS AND EMPLOYEES

The following rules shall apply to the officers and employees of the District designated to invest District Funds:

- 1) No person may deposit, withdraw, invest, transfer, or otherwise manage District Funds without express written authority of the Board of Directors of the District (the "Board").
- 2) The Finance Manager for the District, under the supervision of the General Manager, shall invest and reinvest District Funds only in those investments authorized under this investment policy or by the Board.
- 3) The Finance Manager for the District, under the supervision of the General Manager, shall prepare, at the end of each fiscal quarter, a written report concerning the District's investment transactions for such quarter and describing in detail the investment position of the District as of the date of the report. The report shall be made to the General Manager, who shall review, approve, and sign such report and deliver it to the Board.
- 4) In the event District Funds are invested in certificates of deposit, the Office Manager and/or Finance Manager shall solicit bids from at least two bidders. Bids may be obtained orally, in writing, electronically, or in any combination of those methods.
- 5) The Manager for the District shall secure an executed copy of the following form from any securities dealer before the District purchases securities for the District from such securities dealer.

XIII. DELEGATION OF INVESTMENT AUTHORITY

The list of employees acting on behalf of the District that are designated as Investment Officers of the District and are responsible for investment management decisions and activities is attached as Exhibit A. All participants in the investment process seek to act responsibly as custodians of the public trust.

The Investment Officer(s) shall attend at least 6 hours of training within 12 months of assuming these duties. Training should address investment controls, security risks, strategy risks, market risks, diversification of investment portfolio and compliance with the Public Funds Investment Act. Thereafter, the Investment Officer(s) shall attend an investment training course not less than once in a two-year period that begins on the first day of the fiscal year and consists of the two consecutive fiscal years after that date and receive not less than 4 hours of training related to investment responsibilities. This investment training shall be taught by an independent source as listed in Exhibit B.

XIV. PRUDENT INVESTMENT MANAGEMENT AND STANDARD OF CARE

The standard of care used by the Investment Officer shall be the "prudent investor rule" as defined in the Texas Public Funds Investment Act, Texas Government Code Chapter 2256, Section 2256.005 (f).

"In the administration of the duties of an investment officer, the person designated as investment officer shall exercise the judgment and care, under prevailing circumstances, that a prudent person would exercise in the management of the person's own affairs, but the governing body of the investing entity retains ultimate responsibility as fiduciaries of the assets of the entity."

ACKNOWLEDGEMENT OF RECEIPT OF INVESTMENT POLICY

1.	I am a regis	stered principal of	(the "Seller").
2.	The Seller	proposes to sell certain inves	stments to
(the	"Government"	').	
3. polic		dge that I have received and the	proughly reviewed the Government's investment
to pre		ent investment activities arising o	ed reasonable procedures and controls in an effort out of investment transactions conducted between
Date	d this	day of	,20
		(
Nam	e:		
Title	: <u></u>	 	
Rucia	1866.		

EXHIBIT A

Certification of Board Action to Designate Authorized Investment Officers

At the regular meeting of the Board of Directors on December 15, 2025, the Board approved that t	he
following employees serving in the positions listed are the designated Investment Officers:	

Finance Manager	
Office Manager	
Assistant Officer Manager	
	,
•	
Marshall Walless Dresident Deput of Directors	1
Marshall Walker, President, Board of Directors	
	1
ATTEST:	
	-
Tom DeGeer, Secretary, Board of Directors	
3,	

EXHIBIT B

Certification of Board Action to Designate Authorized Investment Officer Training sources

At the regular meeting of the Board of Directors on December 15, 2025, the Board approved the following organizations as authorized training sources for Investment Officer Training.

North Central Council of Governments
Texas Municipal League
Government Treasurers Organization of Texas
Government Finance Officers Association of Texas

Marshall Walker, President, Board of Directors
ATTEST:
Tom DeGeer, Secretary, Board of Directors

Consideration and/or action to approve or disapprove changes to the credit card fees

The purpose of this item is to update credit card processing fees in order to balance the fees collected from customers to the processing cost to the District for accepting credit card transactions.

WCSUD District Policy Section G.(14) reads as follows

"Current Credit Card Processing Fees. For charges up to \$2,999.99, a \$3.00 fee will be charged to offset the processing fee charged by the credit card processor. For charges over \$3,000, a fee of 3 percent will be charged to offset the processing fee charged by the credit card processor."

This \$3.00 fee has been in place since at least FY 2013. At the time, this fee revenue was sufficient to cover the cost of the credit card processing incurred by the District.

In the current fiscal year (through 11/30/2025) it shows quite a different outcome. At the last Board meeting we discussed the shortfall in credit card fees that result in a significant deficit between fees collected and processing fees paid by WCSUD.

Year to date fees collected from customers (reve	nue)	\$ 208,284.26.
Year to date fees paid by District to credit card p	processor	544,896.42
	Net loss	\$ (336,612.16)

Staff sought proposals from other processors but were not able to reach an agreement to change processors with our utility billing software company. We were able to renegotiate a new agreement with the current provider at substantially lower rates that went into effect on June 1 of this year. We were able to lower the budget for processing expenses in FY 2026 but there is still a significant deficit.

After looking at multiple scenarios and working within the parameters that are part of our utility billing system, we have developed a proposal for a percentage-based credit fee, rather than a fixed fee per transaction.

Based on current activity (number of transactions, sales volume and pass-through charges from the credit card companies that are not included in our current rate agreement, we propose that the current \$3.00 fee be charged to a 4.73% fee for all transactions paid with a credit card.

Fiscal Impact of proposed on most common meter/service types

Average # of accounts billed monthly	11,496
Average # of credit card payments per month	6,290
Average transaction amount	\$ 107.11
Average cost to District per transaction	
Credit Card Processor	\$ 7.13
Utility billing software provider	 1.25
	\$ 8.38
Current fee collection per account	\$ 3.00

Proposed credit card fee - applies to all transactions paid with credit card

				\$ _	3.00	4.7	3%
Impact to customer				Currer	t Fee	Propos	ed Fee
Residential - 3/4" meter	Minimum bill	\$	35.88	\$	3.00	\$	1.70
Residential - 3/4" meter	5,000 gallons		66.58		3.00		3.15
Residential - 3/4" meter - Senior rate	5,000 gallons		54.21		3.00		2.56
Residential - 3/4" meter	10,000 gallons		101.51		3.00		4.80
Residential - 3/4" meter - Senior rate	10,000 gallons		88.78		3.00		4.20
Residential - 1" meter	5,000 gallons		89.05		3.00		4.21
Residential - 1" meter - Senior rate	5,000 gallons		70.63		3.00		3.34
Residential - 1" meter	10,000 gallons		117.84		3.00		5.57
Residential - 1" meter - Senior rate	10,000 gallons		105.55		3.00		4.99
Commercial - 1"	5,000 gallons		71.36		3.00		3.38
Commercial - 1"	10,000 gallons		103.26		3.00		4.88
New meter Fee - 3/4"		1,	885.00		3.00		89.16

	V	Valnut Creel	k SUD					
F	FY 2025 Regular Meeting Dates							
Monday	*	1/19/2025	MLK Day					
Monday	*	2/16/2024	President's Day					
Monday		3/16/2025						
Monday		4/20/2025						
Monday		5/18/2025						
Monday		6/15/2025						
Monday		7/20/2025						
Monday		8/17/2025						
Monday		9/21/2025						
Monday		10/19/2025						
Monday		11/16/2025						
Monday		12/21/2025						
* District Holidays								

	Walnut Cr	
	FY 2026 I	Holidays
Thursday,	January 1	New Years Day
Monday,	January 19	Martin Luther King Day
Monday,	February 16	President's Day
Friday,	April 3	Good Friday
Monday,	May 25	Memorial Day
Friday,	June 19	Juneteenth
Friday,	July 3	Independence Day
Monday,	September 7	Labor Day
Monday,	October 12	Columbus Day
Wednesday,	November 11	Veteran's Day
Thursday,	November 26	Thanksgiving Day
Friday,	November 27	Day After Thanksgiving
Thursday,	December 24	Christmas Eve
Esidore	December 25	Christmas Day

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Exhibit A

E.S. & C. M., Inc.

<u>Civil & Environmental Engineers · Planners · Construction Managers</u> Texas Registered Engineering Firm No. F-12080

December 9, 2025

Mr. James Blackwood, General Manager Walnut Creek Special Utility District P.O. Box 657 Springtown, Texas 76082

Engineer's Monthly Report to the Board of Directors Meeting For December 15, 2025

Dear Mr. Blackwood:

For your Board of Directors Meeting, I have listed an outline of our work for the District as follows:

I. Bond Projects

Projects Under Construction:

1. 537-059 Surface Water Treatment Plant Expansion Contract Amount = \$4,298,000.00 Status: 95% complete Completing final punch items Final Start Up

2. 537-059A 2 MG Ground Storage Tank at Plant Site

Contract Amount = \$2,549,400.00

Status: 95% complete

Working on a schedule to connect 2 MG to Existing 1 MG

3. 537-060 FM 920 Booster Pump Station Expansion

Updated Contract Amount = \$2,803,380.42

Status: 90% complete

Oncor installed transformer

Electrical contractor installing all electrical components

Final Start Up

4. 537-060A 1 MG Ground Storage Tank at FM 920 Booster Pump Station

Contract Amount = \$1,544,700.00

Status: 95% complete

Tank Complete waiting for Booster Pump start up to clean and fill

5. 537-063 FM 51 Booster Pump Station

Updated Contract Amount = \$2,807,662.22

Status: 90% complete

Electrical contractor installing all electrical components

Electrical service being established

Final Start Up

6. 537-063A 0.5 MG Ground Storage Tank at FM 51 Booster Pump Station

Contract Amount = \$1,292,400.00

Status: 95% complete

Tank Complete waiting for Booster Pump start up to clean and fill

7. 537-065 0.5 MG Elevated Storage Tank at Thomas Rd. and Johnnie Dr.

Contract Amount = \$2,163,000.00

Status: 95% complete

Tank complete waiting for water lines to be connected to clean and fill

Electric service being established

8. 537-066 Water Line Between Keeter Elevated Tank and Jaybird Booster Station

Updated Contract Amount = \$7,380,043.79

Status: 90% complete

9. 537-062 FM 51 16" and 12" Water Lines

Contract Amount = \$2,053,302.90

Status: 70% complete

10. 537-119 12" Water Line Knob Hill From Jay Bird Ln. to FM 730

Updated Contract Amount = \$2,361,839.62

Status: 95% complete

Contractor is making final connection to existing 12" water line

Clean, disinfect and put into service.

11. 537-064 FM 51 Elevated Storage Tank

Contract Amount = \$4,338,000.00

Status: 40% complete

Concrete pedestal being poured

Projects in Design Phase:

- 1. 537-059C 1.5 MG Ground Storage Tank Partition Curtain
 Plans are complete for this project. This project bidding and construction
 will need to take place in the Fall/Winter months when water demand is
 lowest.
- 2. 537-135 20" Water Line From FM 920 Booster Pump to Agnes Storage Tank Construction plans are complete. Bid documents are being finalized and this project is ready to bid. We would like to wait and see what bond funds remain before we bid this project.
- 3. 537-062A Three Skillet Rd., Roads Ln & Shady Ln. 12", 8" & 6" Water Lines The completion of this project has been put on hold for now. We would like to see how much of the bond funds remain after bidding the FM 51 Elevated Tank and the 20" Water Line From FM 920 Booster Pump to Agnes Elevated Storage Tank. After that we can evaluate the project and see if there needs to be any changes to the scope of the proposed project.

Projects Completed:

- 1. 537-099 Emergency Project 16" Water Distribution Lines Contract Amount = \$7,606,765.00 Status: Project Complete
- 2. 537-099A Partagas 300,000 Gallon Elevated Tank Contract Amount = \$907,920.00 Status: Project Complete
- 3. 537-059B 0.5 MG Ground Storage Tank Rehab at Plant Site Contract Amount = \$570,557.00 Status: Project Complete

Updated Total Project Contract Amounts = \$42,676,970.95

II. Private Developments

III. TxDOT Permits and Miscellaneous Work

Sincerely,

Trevor Truss, P.E. Project Manager E.S.&C.M., Inc. Engineers

General Managers Report

Meter Project: Assistant GM Perry Day or Admin Supervisor James Stevens will discuss

Bond Projects: Progress report attached

- 10 new meters have been set,17 meters changed out and 65 MIU units completed since the last Board Meeting
- 249 service orders were completed since the last Board Meeting
- 345 line locates were completed since the Board Meeting
- There have been 4 water leaks requiring boil water notices since the last Board Meeting. See attached
- 3 fire hydrants have been replaced and 6 have been repaired.
- 8 flush valves have been repaired
- 7 water leaks have been repaired that did not require boil water notices
- Year end totals:

836 meter change outs

443 new meter sets

2,515 MIU sets

6,699 Locates

7,168 service orders

53 water leak repairs requiring Boil Water Notices

47 water leaks not requiring Boil Water Notices

122 misc. Service line or meter box leaks.



P.O. Box 657 1155 Hwy. 199 West Springtown, Texas 76082 (817) 220-7707 (817) 523-4463 Fax (817) 523-0359

Figure: 30 TAC §290.47(c)(3)

Boil Water Notice Rescinded December 2, 2025

On **November 26, 2025**, the Texas Commission on Environmental Quality required **Walnut Creek Special Utility District**, **TX1840008**, to issue a Boil Water Notice to inform customers, individuals, or employees that due to conditions which occurred recently in the public water system, the water from this public water system was required to be boiled prior to use for drinking water or human consumption purposes.

Walnut Creek S.U.D. has taken the necessary corrective actions to réstore the quality of the water distributed by this public water system used for drinking water or human consumption purposes and has provided TCEQ with laboratory test results that indicate that the water no longer requires boiling prior to use as of **December 2**, 2025.

Area(s) previously under this notice:

8506 Lavender Rd, Elliot Ln, 2407 - 3001 Goshen Rd

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District 1155 W Highway 199 Springtown, TX 76082



P.O. Box 657 1155 Hwy. 199 West Springtown, Texas 76082 (817) 220-7707 (817) 523-4463 Fax (817) 523-0359

Figure: 30 TAC §290.47(c)(3)

Boil Water Notice Rescinded December 2, 2025

On **November 21, 2025**, the Texas Commission on Environmental Quality required **Walnut Creek Special Utility District**, **TX1840008**, to issue a Boil Water Notice to inform customers, individuals, or employees that due to conditions which occurred recently in the public water system, the water from this public water system was required to be boiled prior to use for drinking water or human consumption purposes.

Walnut Creek S.U.D. has taken the necessary corrective actions to restore the quality of the water distributed by this public water system used for drinking water or human consumption purposes and has provided TCEQ with laboratory test results that indicate that the water no longer requires boiling prior to use as of **December 2**, 2025.

Area(s) previously under this notice:

Bryon Dr (from Christopher Dr north to Sabathney Rd)

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District 1155 W Highway 199 Springtown, TX 76082



P.O. Box 657 1155 Hwy. 199 West Springtown, Texas 76082 (817) 220-7707 (817) 523-4463 Fax (817) 523-0359

Boil Water Notice for Community Public Water Systems December 9, 2025

Due to <u>a water main break</u>, the Texas Commission on Environmental Quality has required the Walnut Creek Special Utility District to notify all customers to boil their water prior to consumption (e.g., washing hands/face, brushing teeth, drinking, etc.). Children, seniors, and persons with weakened immune systems are particularly vulnerable to harmful bacteria, and all customers should follow these directions.

To ensure destruction of all harmful bacteria and other microbes, water for drinking, cooking, and ice making should be boiled and cooled prior to use for drinking water or human consumption purposes. The water should be brought to a vigorous rolling boil and then boiled for two minutes.

In lieu of boiling, individuals may purchase bottled water or obtain water from some other suitable source for drinking water or human consumption purposes.

When it is no longer necessary to boil the water, Walnut Creek S.U.D. officials will notify customers that the water is safe for drinking water or human consumption purposes.

Once the boil water notice is no longer in effect, Walnut Creek S.U.D will issue a notice to customers that rescinds the boil water notice in a manner similar to this notice.

Please share this information with all the other people who drink this water, especially those who may not have received this notice directly (for example, people in apartments, nursing homes, schools, and businesses). You can do this by posting this notice in a public place or distributing copies by hand or mail.

Area(s) under this notice:

Summit Dr (odd addresses only), Shady Valley Ct, West Ct, Ridgecrest Ct

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District 1155 W Highway 199 Springtown, TX 76082

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Walnut Creek Special Utility District

P.O. Box 657 1155 Hwy. 199 West Springtown, Texas 76082 (817) 220-7707 (817) 523-4463 Fax (817) 523-0359

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Area(s) under this notice:

- 3698 Knob Hill Rd and east to FM 730
- Briar Oaks Addition, Frontier Ct, Willow Ct
- Lynock Ln, Sands Dr, Summers Cir, Cearley Cox Ct, Yancey Ln, Westwood Dr, Hidden Cir, Forrest Trl, Timber Ct
- N Cardinal Rd

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District 1155 W Highway 199 Springtown, TX 76082

Walnut Creek SUD Monthly Cash & Investments Month Ending 11/30/2025

Bank	Restricted/ Unrestricted	Beg Bal	Dep	WD	Interest	End Bal	End of Month Interest Rate	Net Asset Value	Weighted Average Maturity	Interest Earned Year-to-Date	Annual Percentage Yield
Pinnacle General Acct 0040402	U	100,000.00	4,466,020.04	(4,466,020.04)	6.12	100,000.00	0.1000%	1.000000	1 day	76.56	0.1000%
Pinnacle ICS 2 General Acct 0040402	U	5,247,941.92	869,107.59	(3,108,818.97)	13,168.69	3,021,399.23	3.4000%	1.000000	1 day	161,099.25	3.5200%
Pinnacle Construction 59295	R	12.37				12.37	0.0000%	1.000000	1 day	0.05	0.0000%
Pinnacle Deposit Funds 2154	R	100,000.00	95.89	(95.89)	95.89	100,000.00	1.2600%	1.000000	1 day	1,136.97	1.2600%
Pinnacle ICS 1 Deposit Funds 2154	R	1,233,739.50	106.16	-	3,508.54	1,237,354.20	3.4000%	1.000000	1 day	40,308.51	3.5200%
Pinnacle Escrow Money 171	U	-	-	-	-	-	-	-	-	-	
Logic Interest & Sinking 5001	R	1,658,993.91	300,000.00	-	5,944.91	1,964,938.82	4.0905%	1.000062	49 days	37,986.29	4.4000%
Logic Resesrve Account 5002	R	2,334,117.84	25.00	-	7,876.03	2,342,018.87	4.0905%	1.000062	49 days	87,116.47	4.4000%
Logic Savings 5003	U	4,743,635.23	2,800,000.00	(325,000.00)	19,608.68	7,238,243.91	4.0905%	1.000062	49 days	189,284.51	4.4000%
Logic Project Construction 5004	R	-	-	-	-	-	4.0905%	1.000062	49 days	1,457.20	4.4000%
Logic 2023 Bond Construction 5005	R	16,200,646.14	-	(353,467.16)	53,741.28	15,900,920.26	4.0905%	1.000062	49 days	877,955.84	4.4000%
TOTAL CASH & INVESTMENTS	i	31,619,086.91	8,435,354.68	(8,253,402.06)	103,950.14	31,904,887.66		~/Y #		1,396,421.65	
Reviewed and approved:	Date:										

Bo Walker, Board President

Denise Taylor, Investment Officer

Beverly Griffith, Investment Officer

James Blackwood - General Manager

Jhanna Bogan, Investment Officer

Walnut Creek Special Utility District 2023 Bond Projects

Analysis of Completed Projects, in Progress and Not Yet Bid

30-Nov-25

20-1104-51	•										Oust to Dute	
				Date Bid	Bid Contract				Eastments		30-Nov-25	% Complete
Project#	Description	Project Plan	2023 Bonds	Awarded	Amount (1)	Variance	Vendor	Construction	Land Purchase	Engineering	Total	30-Nov-2
	Construction in Progress (11)	ŀ										
537-059	Expansion of Water Treatment Plant	\$ 4,000,000	\$ 4,000,000	5/20/2024	\$ 4,298,000	\$ (298,00)) Gracon	\$ 4,000,213	\$ -	\$ 288,600	\$ 4,288,813	95%
537-059-A	2MG ground storage tank	2,500,000	2,500,000	1/16/2024	2,549,400	\$ (49,40))) Tank Builders	2,418,130	-	144,000	2,562,130	95%
537-060	Increase pump capacity at FM920 pump station	2,600,000	2,600,000	1/16/2024	2,803,380	\$ (203,38) Acadia	2,213,508	-	207,223	2,420,731	90%
537-060-A	Increase storage capacity FM920 booster pump station	1,675,000	1,675,000	1/16/2024	1,544,700	\$ 130,30	Tank Builders	1,464,140	-	103,200	1,567,340	95%
537-062	16" & 12" lines along FM 51 south of Springtown	2,400,000	2,400,000	12/17/2024	2,053,303	\$ 346,69	N.A.E. Enterprises	1,500,103	-	332,800	1,832,903	70%
537-063	New Booster Pump Station FM 51	2,600,000	2,600,000	1/16/2024	2,807,662	\$ (207,66)	2) Acadia	2,058,480		209,180	2,267,660	90%
537-863-A	500,000 gal ground tank for Booster pump station FM51	900,000	900,000	2/20/2024	1,292,400	\$ (392,40))) Tank Builders	1,224,930	-	54,840	1,279,770	95%
537-064	500,000 Gal Elevated tank FM 51 south of Springtown	1,500,000	1,500,000	6/16/2025	4,338,000	\$ (2,838,00) Landmark Structures	1,057,209	184,482	184,070	1,425,761	40%
537-065	500,000 gal tank Keeter & JayBird pump station	2,000,000	2,000,000	7/15/2024	2,163,000	\$ (163,00)) Caldwell Tanks	2,024,213	103,322	163,600	2,291,135	95%
537-066	12", 10", 8", & 6" btw 500k elevated and JayBird pump station	4,500,000	4,500,000	5/20/2024	7,380,044	\$ (2,880,04	N.A.E. Contracting	6,287,231	-	772,000	7,059,231	90%
537-119	20,000 LF Water line - FM 2257 (Knob Hill Rd)	2,093,225	2,093,225	11/18/2024	2,361,840	\$ (268,61	i) Kitching & Co.	2,155,815	-	203,200	2,359,015	95%
-		26,768,225	26,768,225	-	33,591,729	(6,823,50	1) Subtotal Construction	26,403,972	287,804	2,662,713	29,354,489	
			l				in Progress					
	Completed Projects (3)							~~	}			
537-099	Emergency project Option C and C-1 - COMPLETE	6,606,602	1,606,602	3/9/2023	7,606,765	(6,000,16	B) Acadia	7,606,765	8,655	488,780	8,104,200	100%
537-099	Partagas 300,000 gal Elevated tank - COMPLETE	812,190	812,190	-	907,920	(95,73)) Phoenix Fabricators	907,920	1,500	52,500	961,920	100%
537-059-B	500,000 Gal Clearwell emergency repair - COMPLETE	570,557	570,557	-	570,557	-	Tank Builders	570,557	-	38,021	608,578	100%
		7,989,349	2,989,349		9,085,242	(6,095,89	3) Sub-Total Completed	9,085,242	10,155	579,301	9,674,698	
							Projects		1			
	Not yet Bid			1								
539-059-C	Install New Hanging Partition Curtain at 1.5MG GST	350,000	350,000	-	_		,	-	_	-	-	
537-062-A	Low pressure problem Gilliland to Three Skillet	'-		-	_			-	_	162,250	162,250	
537-135	Water main from FM 920 Booster to Agnes	-	-	-	-		-	, -	-	304,450	304,450	
		l						<u> </u>				
		350,000	350,000				Sub-Total Not Yet Bid	-	-	466,700	466,700	

^{\$ 35,107,574 \$ 30,107,574}

\$ 35,489,213 \$ 297,959 \$ 3,708,714 \$ 39,495,887

Total to Date

Cost to Date

^{\$ 42,676,971 \$ (12,919,397)} (1) includes change orders

Walnut Creek Special Utility District 2023 Bond Projects **Status Report** 30-Nov-25

		+								%
			Bid Award			Cost to Date	30-Nov-2	25		Complete
Project#	Description	Vendor	Amount (3)	Date	Construction	Engineering	Other		Total	30-Nov-25
							-			
537-059	Expansion of Water Treatment Plant	Gracon	4,298,000	5/20/2024	4,000,213	288,600	_		\$ 4,288,813	95%
537-059-A	2MG ground storage tank	Tank Builders -	2,549,400	1/16/2024	2,418,130	144,000	-		2,562,130	95%
537-059-B	500,000 Gal Clearwell emergency repair - COMPLETE	Tank Builders	570,557		570,557	38,021	-	i	608,578	100%
539-059-C	Install New Hanging Partition Curtain at 1.5MG GST		-		-	-	· -		•	Not yet Bid
537-060	Increase pump capacity at FM920 pump station	Acadia	2,803,380	1/16/2024	2,213,508	207,223	_		2,420,731	90%
537-060-A	Increase storage capacity FM920 booster pump station	Tank Builders	1,544,700	1/16/2024	1,464,140	103,200	-	1	1,567,340	95%
537-062	16" & 12" lines along FM 51 south of Springtown	N.A.E.Enterprises	2,053,303	12/17/2024	1,500,103	332,800	_		1,832,903	70%
537-062-A	Low pressure problem Gilliland to Three Skillet		-		-	162,250	-		162,250	Not yet Bid
537-063	New Booster Pump Station FM 51	Acadia	2,807,662	1/16/2024	2,058,480	209,180			2,267,660	90%
537-063-A	500,000 gal ground tank for Booster pump station FM51	Tank Builders	1,292,400	2/20/2024	1,224,930	54,840	-		1,279,770	95%
537-064	500,000 Gal Elevated tank FM 51 south of Springtown	Landmark Structures	4,338,000	6/16/2025	1,057,209	184,070	184,482	(1)	1,425,761	40%
537-065	500,000 gal tank Keeter & JayBird pump station	Caldwell Tanks	2,163,000	7/15/2024	2,024,213	163,600	103,322	(1)	2,291,134	95%
537-066	12", 10", 8", & 6" btw 500k elevated and Jay Bird pump station	N.A.E. Contracting	7,380,044	5/20/2024	6,287,231	772,000	-		7,059,231	90%
537-099	Emergency project Option C and C-1 - COMPLETE	Acadia	7,606,765	3/9/2023	7,606,765	488,780	8,655		8,104,200	100%
537-099	Partagas 300,000 gal Elevated tank -COMPLETE	Phoenix Fabricators	907,920		907,920	52,500	1,500	(1)	961,920	100%
537-119	20,000 LF Water line - FM 2257	Kitching & Co., LLC	2,361,840	11/18/2024	2,155,815	203,200	-		2,359,015	95%
537-135	Water main from FM 920 Booster to Agnes		-		-	304,450	-		304,450	Not yet Bid
			\$ 42,676,971		\$ 35,489,213	\$ 3,708,714	\$ 297,958		\$ 39,495,886	

Easements and Land Acquisition
 Contingencies
 Including Change Orders

Walnut Creek Special Utility District 2023 Bond Projects Change Order Summary as of November 30, 2025

Project#	Description	Vendor	Bid Award	Additional Scope of Work
537-060	Increase pump capacity at FM920 pump station	Acadia C.O.#1 C.O.#2 Revised Total	\$ 2,774,500 10,518 18,362 2,803,380	12" Gate Valve, 16" x 12" Connection, Topographical Survey Construct concrete pads for filter equipment mounting
537-063	New Booster Pump Station FM 51	Acadia C.O.#1 Revised Total	2,789,300 18,362 2,807,662	Construct concrete pads for filter equipment mounting
537-066	12", 10", 8", & 6" btw 500k elevated and Jay Bird pump station	N.A.E. Contracting C.O.#1 Revised Total	7,199,913 180,131 7,380,044	Addition LF to multiple driveway bores and sites.
537-119	20,000 LF Water line - FM 2257	Kitching & Co., LLC C.O.#1 Revised Total	2,229,534 132,306 2,361,840	401 LF Boring 12" DIA. Yelomine Certa-Lock Water Pipe



Walnut Creek SUD, TX

Income Statement

Account Summary

For Fiscal: 2025 Period Ending: 11/30/2025

		Original	Current			Budget
		Total Budget	Total Budget	MTD Activity	YTD Activity	Remaining
Fund: 01 - GENERAL OPERA	ATING FLIND					
Revenue	ATTING PORES					
01-00-4000	Trip Fee	50,000.00	60,000.00	3,540.00	61,320.00	-1,320.00
01-00-4001	Return Ck Fee	3,000.00	3,000.00	224.00	2,720.00	280.00
01-00-4002	Late Charge Fee	220,000.00	226,000.00	14,769.00	203,166.00	22,834.00
01-00-4003	Meter Testing Fee	400.00	0.00	0.00	0.00	0.00
01-00-4004	Credit Card Fee	200,000.00	210,000.00	19,002.00	208,284.26	1,715.74
01-00-4005	Administrative Fee	4,500.00	1,200.00	50.00	1,150.00	50.00
01-00-4010	Meter Installation	1,000,000.00	975,000.00	71,630.00	897,930.00	77,070.00
01-00-4011	Application Fee	300,000.00	375,000.00	22,375.00	336,785.00	38,215.00
01-00-4012	Construction (Customer)	35,000.00	35,000.00	6,328.58	40,496.08	-5,496.08
01-00-4013	Construction (Developer)	1,000,000.00	100,000.00	56,999.41	208,345.49	-108,345.49
01-00-4100	Water Sales	11,150,000.00	12,500,000.00	1,097,022.52	12,040,825.01	459,174.99
01-00-4105	Contract Wtr Sales Base Amount	65,000.00	64,500.00	5,374.95	64,499.40	0.60
01-00-4200	Tower Rental	75,000.00	85,000.00	4,916.26	73,357.22	11,642.78
01-00-4210	Miscellaneous Income	75,000.00	50,000.00	1,151.00	43,035.53	6,964,47
01-00-4211	Special Revenue	0.00	260,000.00	0.00	260,000.00	0.00
01-00-4216	Jack County Power LLC	265,000.00	250,000.00	15,173.96	177,241.50	72,758.50
<u>01-00-4220</u>	Interest Income	1,400,000.00	575,000.00	50,208.86	518,465.76	56,534.24
01-00-4221	Interest Income 2023 Bond Fund	600,000.00	930,000.00	53,741.28	877,955.89	52,044.11
	Revenue Total:	16,442,900.00	16,699,700.00	1,422,506.82	16,015,577.14	684,122.86
Expense				, ,		
<u>01-00-7140</u>	Revenue Bond 2014	245,288.00	245,288.00	0.00	122 642 75	122 644 25
01-00-7150	Refunding Bond 2015	17,913.00	17,913.00	0.00	122,643.75 8,956.25	122,644.25
01-00-7170	Refunding Series 2017	35,550.00	35,550.00	0.00	17,775.00	8,956.75 17,775.00
01-00-7175	Revenue Bond 2023	2,005,894.00	2,005,894.00	0.00	1,002,946.88	1,002,947.12
01-00-7255	Bond Interest	8,017.00	8,017.00	0.00	0.00	8,017.00
01-00-7260	Interest Expense	37,748.00	37,748.00	0.00	37,747.81	0.19
01-00-9600	Depreciation	2,000,000.00	2,036,807.00	0.00	1,857,844.11	178,962.89
01-10-5013	Plant Payroll	468,275.00	450,979.29	38,724.64	416,566.18	34,413.11
01-10-5201	B'Port/Waste	900.00	900.00	74.51	814.01	85.99
01-10-5300	B'Port Repair & Maintenance	250,000.00	100,000.00	0.00	29,957.57	70,042.43
01-10-5400	B'Port Computer Srv	5,000.00	5,000.00	0.00	4,075.58	924.42
01-10-5500	Water Purchased Raw	2,150,000.00	1,786,000.00	187,792.52	1,365,391.96	420,608.04
<u>01-10-6123</u>	Kioti Tractor/Plant	500.00	500.00	0.00	-66.88	433.12
<u>01-10-6124</u>	Gator 5906M	200.00	200.00	0.00	0.00	200.00
01-10-6153	9774 Plant Fork lift Hyster	250.00	250.00	0.00	0.00	250.00
01-10-6310	B'port Supplies	360,000.00	600,000.00	35,851.61	448,717.60	151,282.40
01-10-6401	Raptor/B'Port Plant Mower	100.00	2,500.00	0.00	2,259.53	240.47
<u>01-10-8132</u>	Electric TP#2 7515/5009 WEC	135,000.00	136,000.00	6,322.47	86,723.77	49,276.23
<u>01-10-8133</u>	Electric T/Plant 7433/5001 WEC	265,400.00	305,000.00	27,369.24	254,410.40	50,589.60
<u>01-10-8134</u>	Electric RW #2 7514/5008 WEC	29,000.00	10,000.00	465.13	5,793.99	4,206.01
<u>01-10-8176</u>	Water Analysis Plant	17,000.00	10,000.00	1,407.00	7,397.00	2,603.00
01-10-8177	Equipment Rental Plant	60,000.00	120,000.00	3,602.01	85,944.11	34,055.89
01-10-8178	Electric R/Plant 6770/5002 WEC	115,000.00	115,000.00	13,357.66	125,973.47	-10,973.47
<u>01-10-8192</u>	Backwash Pond 8515/5007 WEC	12,750.00	16,250.00	1,199.19	12,863.00	3,387.00
<u>01-10-9110</u>	B'port Telephone	2,600.00	3,600.00	360.84	3,284.15	315.85
<u>01-10-9519</u>	B'Port Improvements	22,500.00	22,500.00	0.00	0.00	22,500.00
<u>01-20-5310</u>	FM 920 Tank EL	5,000.00	5,000.00	0.00	1,808.00	3,192.00
<u>01-20-5311</u>	FM 2048 Tank EL	12,000.00	615.50	0.00	1,192.50	-577.00
01-20-5312	Highland Tank EL	5,000.00	2,000.00	0.00	1,272.49	727.51
<u>01-20-5313</u>	Partargus Tank EL	0.00	1,000.00	0.00	1,192.50	-192.50
<u>01-20-5330</u>	FM 2123 Booster	0.00	70,000.00	0.00	47,619.04	22,380.96

For Fiscal: 2025 Period Ending: 11/30/2025

income Statement				1 01 7 13Cai. 202	.5 Feriou Litoria	
		Original	Current	A475 A . 11 1/		Budget
		Total Budget	Total Budget	MTD Activity	YTD Activity	Remaining
<u>01-20-5331</u>	FM 2257 Booster	0.00	5,000.00	0.00	34,184.36	-29,184.36
<u>01-20-5332</u>	FM 920 Booster	7,500.00	60,000.00	0.00	71,872.91	-11,872.91
<u>01-20-5333</u>	FM 920 In-line Booster Pump	2,200.00	2,200.00	0.00	97.26	2,102.74
01-20-5340	Mowing P/T	12,000.00	8,500.00	1,095.00	7,145.00	1,355.00
<u>01-20-5370</u>	Clearwell Tank	5,000.00	5,000.00	0.00	4,892.50	107.50
<u>01-20-5371</u>	1.5MG Tank Plant	5,000.00	1,000.00	0.00	1,192.50	-192.50
01-20-5394	Agnes Tank EL	10,000.00	6,000.00	0.00	4,360.35	1,639.65
01-20-8101	Agnes32242001 TriCty	1,000.00	1,000.00	0.00	580.80	419.20
01-20-8102	CR 2257 9118200002 TriCty	95,000.00	101,000.00	7,650.50	82,132.36	18,867.64
01-20-8103	Highland 9118200003 Tricty	700.00	12,500.00	227.91	8,178.06	4,321.94
01-20-8104	Partagas-911820004 TriCty	300.00	300.00	22.07	205.92	94.08
01-20-8105	Veal Station Booster4339 Tricty	750.00	550.00	173.80	610.42	-60.42
<u>01-20-8115</u>	3452 FM 920 GEXA 0032	150.00	100.00	6.95	69.50	30.50
01-20-8127	920 Pump Station GEXA 3436	70,000.00	68,000.00	5,949.90	55,239.51	12,760.49
01-20-8147	Electric FM 2123 7447/5005 WEC	120,000.00	127,000.00	13,143.97	115,170.15	11,829.85
<u>01-20-8159</u>	920 in-line booster GEXA 8964	100.00	100.00	6.88	68.80	31.20
01-20-8184	920 Standpipe GEXA 6824	300.00	500.00	11.96	349.91	150.09
01-20-8199	Electric Keeter 2048/8902/5006 WEC	1,500.00	1,400.00			
<u>01-30-5011</u>	Distribution Payroll	1,286,689.00	•	43.16	1,014.44 1,174,621.07	385.56 105.912.60
01-30-5200	Distribution/Waste		1,280,533.67	102,704.02		•
<u>01-30-5350</u>	Repair & Maint Lines D/System	4,500.00 400,000.00	4,500.00	361.59	4,019.24	480.76
<u>01-30-5362</u>	Repair & Maint Lines b/3ystem Repair & Maintenance Shop		400,000.00	28,583.68	346,000.12	53,999.88
<u>01-30-5701</u>		600.00	3,500.00	0.00	2,917.03	582.97
<u>01-30-6103</u>	Distribution Water Analysis	20,000.00	20,000.00	1,290.00	17,055.00	2,945.00
<u>01-30-6104</u>	03 Chevy 86 1-T	1,000.00	2,000.00	120.33	1,676.27	323.73
01-30-6105	12 Chevy 43 1-T	2,500.00	3,500.00	266.68	3,331.31	168.69
<u>01-30-6106</u>	22 Ford 59	7,000.00	8,000.00	383.42	6,675.42	1,324.58
<u>01-30-6110</u>	97 F-450 - 11	2,000.00	1,000.00	0.00	0.00	1,000.00
	22 Ford 32	6,000.00	12,000.00	223.70	8,761.04	3,238.96
<u>01-30-6112</u>	Utility Trailer	50.00	50.00	0.00	0.00	50.00
<u>01-30-6113</u>	17 Ford F150 64	5,000.00	2,800.00	0.00	2,277.72	522.28
<u>01-30-6116</u>	17 Ford F250 05	5,000.00	4,200.00	111.90	3,114.06	1,085.94
<u>01-30-6118</u>	Apache Tri	500.00	1,000.00	0.00	5,167.34	-4,167.34
<u>01-30-6119</u>	T-18 Belshe Trl 2013	500.00	500.00	0.00	311.50	188.50
<u>01-30-6121</u>	Caterpillar 420 D	1,500.00	1,800.00	0.00	299.83	1,500.17
<u>01-30-6122</u>	Kubota Tractor Shop	500.00	500.00	0.00	0.00	500.00
<u>01-30-6124</u>	Cat 402 E	1,500.00	20,000.00	0.00	16,490.11	3,509.89
<u>01-30-6125</u>	Vactron - FX25	500.00	500.00	0.00	20.45	479.55
<u>01-30-6126</u>	19 Ford F250 16	6,000.00	5,000.00	437.77	4,146.00	854.00
<u>01-30-6127</u>	19 F250 21	8,500.00	10,000.00	181.95	8,965.98	1,034.02
<u>01-30-6128</u>	19 F450 53	1,750.00	1,750.00	97.49	1,693.25	. 56.75
<u>01-30-6129</u>	310 Backhoe JD Shop	1,000.00	1,000.00	0.00	545.00	455.00
<u>01-30-6130</u>	18' Utility Trl Black	200.00	200.00	0.00	0.00	200.00
<u>01-30-6131</u>	S'Town shop mower	` 200.00	1,750.00	0.00	1,554.52	195.48
<u>01-30-6133</u>	21 Ford SC 71	7,500.00	18,500.00	8,279.26	16,818.61	1,681.39
<u>01-30-6134</u>	21 Ford SC 77	7,500.00	8,500.00	275.28	7,244.73	1,255.27
<u>01-30-6137</u>	21 Ford SC 74	6,500.00	6,500.00	573.30	5,572.99	927.01
<u>01-30-6139</u>	22 Ford 57	6,500.00	7,500.00	319.22	6,114.51	1,385.49
<u>01-30-6142</u>	Distribution Tools	15,000.00	15,000.00	489.37	13,236.77	1,763.23
<u>01-30-6145</u>	60 G Excavator & Okada	5,000.00	1,000.00	0.00	0.00	1,000.00
<u>01-30-6151</u>	Boring Machine	500.00	200.00	0.00	70.03	129.97
<u>01-30-6152</u>	JT 2020 Boring Machine	500.00	200.00	0.00	0.00	200.00
<u>01-30-6153</u>	22 Ford F150 58	6,500.00	9,140.00	327.77	7,986.61	1,153.39
<u>01-30-6154</u>	6362 Shop Fork Lift Hyster	350.00	350.00	0.00	0.00	350.00
<u>01-30-6155</u>	83 Belshe Trailer	1,000.00	1,000.00	0.00	46.99	953.01
<u>01-30-6156</u>	Gooseneck Trailer 20' Lowboy	1,500.00	500.00	0.00	0.00	500.00
<u>01-30-6157</u>	2024 Ford F-250	5,000.00	5,000.00	257.48	4,258.61	741.39
01-30-6158	2023 Ford F-150	5,000.00	3,500.00	78.03	1,759.38	1,740.62
01-30-6159	2023 Ford F-150	5,000.00	4,000.00	403.78	3,213.89	786.11
01-30-6160	24 F150 4x4 Ext Cab	5,000.00	5,500.00	496.84		775.78
		3,000,00	2,500.00	+50.04	.,, 27.22	773.70

Income Statem	ient			For Fiscal: 202	25 Period Ending	g: 11/30/2025
		Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<u>01-30-6161</u>	24 F150 4x4 Ext Cab	5,000.00	5,600.00	354.37	4,958.97	641.03
01-30-6162	2024 F150 SC 6162	5,000.00	5,000.00	357.61	4,526.93	473.07
01-30-6163	2024 F150 SC 6163	0.00	2,500.00	63.00	1,765.43	734.57
01-30-6164	2024 F250 4WD SD 6164	0.00	8,000.00	453.08	6,834.16	1,165.84
01-30-6165	2025 F150 SC 6165	0.00	2,000.00	136.59	436.88	1,563.12
<u>01-30-6166</u>	2014 Ford Dump Truck 6166	0.00	500.00	0.00	192.17	307.83
<u>01-30-6311</u>	Supplies D/System	250,000.00	150,000.00	1,149.82	36,960.65	113,039.35
<u>01-30-6315</u>	Shop Supplies	6,000.00	6,000.00	243.85	2,701.94	3,298.06
<u>01-30-6324</u>	Butane Shop	1,000.00	1,000.00	0.00	612.75	387.25
<u>01-30-6330</u>	Fuel (Bulk)	2,000.00	10,000.00	0.00	9,326.04	673.96
<u>01-30-6331</u>	Misc Fuel Shop/Oil	1,000.00	500.00	93.30	380.04	119.96
01-30-7100	Distribution Engineering	100,000.00	100,000.00	12,040.00	66,030.00	33,970.00
01-30-7510	Meter Installation & Repair	1,200,000.00	1,000,000.00	32,703.83	972,941.38	27,058.62
01-30-8142	Electric Shop GEXA 5167	1,000.00	1,000.00	93.49	842.70	157.30
01-30-9101	Distribution Uniforms	27,500.00	27,500.00	3,126.86	29,481.63	-1,981.63
<u>01-30-9120</u>	Wireless Services	18,185.00	18,185.00	1,125.39	20,885.65	-2,700.65
<u>01-30-9520</u>	Improvements to Dist System	50,000.00	50,000.00	0.00	23,900.00	26,100.00
<u>01-30-9530</u>	Additions to Dist Sys WCSUD	100,000.00	50,000.00	0.00	14,546.00	35,454.00
01-30-9540	Add to Distb Sys Developers	0.00	0.00	99.00	21,748.89	-21,748.89
01-40-5012	Office Payroll	682,709.00	661,410.00	53,229.72	574,352.37	87,057.63
01-40-5360	Repair & Maintenance Office	21,000.00	21,000.00	727.00	13,142.41	7,857.59
<u>01-40-5401</u>	Computer Service	72,000.00	70,000.00	3,355.00	29,528.92	40,471.08
01-40-6141	Equipment Office	30,000.00	20,000.00	1,187.30	9,075.87	10,924.13
<u>01-40-6320</u>	Supplies Office	20,000.00	22,000.00	2,100.56	22,957.97	-957.97
01-40-6711	Credit&Debit Fees	375,000.00	650,000.00	31,054.15	544,896.42	105,103.58
<u>01-40-8195</u>	Electric Office GEXA 9866	6,000.00	6,500.00	512.90	5,524.75	975.25
<u>01-40-9111</u>	Office Telephone	6,000.00	6,500.00	532.15	5,807.08	692.92
01-41-5014	Other Payroll Expense	1,000.00	485.00	0.00	485.00	0.00
01-41-5015	Recruitment Costs	750.00	1,750.00	0.00	1,570.14	179.86
<u>01-41-5100</u>	Insurance / GL	165,000.00	180,500.00	8.82	181,000.89	-500.89
<u>01-41-5110</u>	Group Health Insurance	522,133.00	555,000.00	44,460.00	517,967.28	37,032.72
<u>01-41-5120</u>	Company Contribution	28,500.00	30,600.00	2,569.67	28,981.83	1,618.17
<u>01-41-5140</u>	Payroll Taxes	166,482.00	166,482.00	14,552.62	161,581.33	4,900.67
<u>01-41-5150</u>	Longevity	25,552.00	25,552.00	0.00	0.00	25,552.00
<u>01-41-5510</u>	Damage Claims Outside	5,000.00	5,000.00	0.00	2,256.80	2,743.20
<u>01-41-6100</u>	Lodging/Mileage	1,000.00	3,500.00	555.04	6,917.83	3,417.83
<u>01-41-6110</u>	Public Relations	3,200.00	5,000.00	639.98	5,530.44	-530.44
<u>01-41-7102</u>	Legal & Professional	25,000.00	25,000.00	1,287.50	15,137.50	9,862.50
<u>01-41-7103</u>	Audit/Acctg Fees	22,000.00	24,400.00	0.00	24,400.00	0.00
<u>01-41-7201</u>	Adms Fees/Bonds	10,000.00	2,000.00	0.00	1,900.00	100.00
<u>01-41-7311</u>	TCEQ	36,000.00	32,000.00	25,412.27	25,412.27	6,587.73
<u>01-41-7400</u>	Miscellaneous	10,000.00	5,000.00	637.81	1,198.40	3,801.60
<u>01-41-7401</u>	Election Cost	8,600.00	11,341.00	0.00	11,340.78	0.22
<u>01-41-7402</u>	Water Conservation	1,000.00	1,000.00	0.00	0.00	1,000.00
01-41-7403	Dues & Subscriptions	30,000.00	40,000.00	2,582.50	43,563.57	-3,563.57
01-41-7404	Printings	10,000.00	3,000.00	576.00	5,206.60	-2,206.60
01-41-7405	Schools & Seminars	13,000.00	10,000.00	1,325.76	12,886.00	-2,886.00
<u>01-41-7406</u>	Director Fees	8,800.00	7,000.00	0.00	4,700.00	2,300.00
01-41-7407	Postage	80,000.00	87,000.00	7,438.86	78,672.65	8,327.35
<u>01-60-5351</u>	Line Locate	20,000.00	20,000.00	654.35	15,305.15	4,694.85
	Expense Total:	14,612,135.00	14,559,940.46	738,561.93	11,589,664.34	2,970,276.12
	Fund: 01 - GENERAL OPERATING FUND Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	
	Total Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	

Income Statement

For Fiscal: 2025 Period Ending: 11/30/2025

Group Summary

					•	•
		Original	Current			Budget
Account Type		Total Budget	Total Budget	MTD Activity	YTD Activity	Remaining
Fund: 01 - GENERAL OPERATING FUND						
Revenue		16,442,900.00	16,699,700.00	1,422,506.82	16,015,577.14	684,122.86
Expense		14,612,135.00	14,559,940.46	738,561.93	11,589,664.34	2,970,276.12
Fund: 01 - GENERAL OPERATING FU	ND Surplus (Deficit):	1,830,765.00	2,139,7 59.54	683,944.89	4,425,912.80	-2,286,153.26
Tot	al Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	

Income Statement

For Fiscal: 2025 Period Ending: 11/30/2025

Fund Summary

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
01 - GENERAL OPERATING F	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	-2,286,153.26
Total Surplus (Deficit):	1,830,765.00	2,139,759,54	683,944.89	4.425.912.80	



My Budget Report

Account Summary

For Fiscal: 2025 Period Ending: 11/30/2025

						Variance	
		Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Favorable (Unfavorable)	Percent Remaining
Fund: 01 - GENERAL OPERATI	NG FUND						
Revenue							
01-00-4000	Trip Fee	50,000.00	60,000.00	3,540.00	61,320.00	1,320.00	102.20 %
01-00-4001	Return Ck Fee	3,000.00	3,000.00	224.00	2,720.00	-280.00	9.33 %
01-00-4002	Late Charge Fee	220,000.00	226,000.00	14,769.00	203,166.00	-22,834.00	10.10 %
<u>01-00-4003</u>	Meter Testing Fee	400.00	0.00	0.00	0.00	0.00	0.00 %
01-00-4004	Credit Card Fee	200,000.00	210,000.00	19,002.00	208,284.26	-1,715.74	0.82 %
01-00-4005	Administrative Fee	4,500.00	1,200.00	50.00	1,150.00	-50.00	4.17 %
<u>01-00-4010</u>	Meter Installation	1,000,000.00	975,000.00	71,630.00	897,930.00	-77,070.00	7.90 %
01-00-4011	Application Fee	300,000.00	375,000.00	22,375.00	336,785.00	-38,215.00	10.19 %
01-00-4012	Construction (Customer)	35,000.00	35,000.00	6,328.58	40,496.08	5,496.08	115.70 %
01-00-4013	Construction (Developer)	1,000,000.00	100,000.00	56,999.41	208,345.49	108,345.49	208.35 %
01-00-4100	Water Sales	11,150,000.00	12,500,000.00	1,097,022.52	12,040,825.01	-459,174.99	3.67 %
01-00-4105	Contract Wtr Sales Base Amount	65,000.00	64,500.00	5,374.95	64,499.40	-0.60	0.00 %
<u>01-00-4200</u>	Tower Rental	75,000.00	85,000.00	4,916.26	73,357.22	-11,642.78	13.70 %
<u>01-00-4210</u>	Miscellaneous Income	75,000.00	50,000.00	1,151.00	43,035.53	-6,964.47	13.93 %
01-00-4211	Special Revenue	0.00	260,000.00	0.00	260,000.00	0.00	0.00 %
01-00-4216	Jack County Power LLC	265,000.00	250,000.00	15,173.96	177,241.50	-72,758.50	29.10 %
01-00-4220	Interest Income	1,400,000.00	575,000.00	50,208.86	518,465.76	-56,534.24	9.83 %
01-00-4221	Interest Income 2023 Bond Fund	600,000.00	930,000.00	53,741.28	877,955.89	-52,044.11	5.60 %
	Revenue Total:	16,442,900.00	16,699,700.00	1,422,506.82	16,015,577.14	-684,122.86	4.10%
Evenes			. ,	.,,		,	
Expense 01-00-7140	Revenue Bond 2014	345 388 00	345 388 00	0.00	122 642 75	122 644 25	F0 00 0/
01-00-7150	Refunding Bond 2015	245,288.00	245,288.00	0.00	122,643.75	122,644.25	50.00 %
<u>01-00-7170</u>	Refunding Series 2017	17,913.00	17,913.00	0.00	8,956.25	8,956.75	50.00 %
01-00-7175	Revenue Bond 2023	35,550.00	35,550.00	0.00	17,775.00	17,775.00	50.00 %
<u>01-00-7255</u>	Bond Interest	2,005,894.00	2,005,894.00	0.00	1,002,946.88	1,002,947.12	50.00 %
<u>01-00-7260</u>		8,017.00	8,017.00	0.00	0.00	8,017.00	100.00 %
<u>01-00-9600</u>	Interest Expense	37,748.00	37,748.00	0.00	37,747.81	0.19	0.00 %
01-10-5013	Depreciation	2,000,000.00	2,036,807.00	0.00	1,857,844.11	178,962.89	8.79 %
01-10-5201	Plant Payroll	468,275.00	450,979.29	38,724.64	416,566.18	34,413.11	7.63 %
01-10-5300	B'Port/Waste	900.00	900.00	74.51	814.01	85.99	9.55 %
<u>01-10-5400</u>	B'Port Repair & Maintenance	250,000.00	100,000.00	0.00	29,957.57	70,042.43	70.04 %
01-10-5500	B'Port Computer Srv Water Purchased Raw	5,000.00	5,000.00	0.00	4,075.58	924.42	18.49 %
01-10-6123		2,150,000.00	1,786,000.00	187,792.52	1,365,391.96	420,608.04	23.55 %
01-10-6124	Kioti Tractor/Plant	500.00	500.00	0.00	66.88	433.12	86.62 %
<u>01-10-6153</u>	Gator 5906M	200.00	200.00	0.00	0.00	200.00	100.00 %
01-10-6310	9774 Plant Fork lift Hyster	250.00	250.00	0.00	0.00	250.00	100.00 %
01-10-6401	B'port Supplies	360,000.00	600,000.00	35,851.61	448,717.60	151,282.40	25.21 %
<u>01-10-8132</u>	Raptor/B'Port Plant Mower	100.00	2,500.00	0.00	2,259.53	240.47	9.62 %
<u>01-10-8132</u> <u>01-10-8133</u>	Electric TP#2 7515/5009 WEC	135,000.00	136,000.00	6,322.47	86,723.77	49,276.23	36.23 %
<u>01-10-8134</u>	Electric T/Plant 7433/5001 WEC	265,400.00	305,000.00	27,369.24	254,410.40	50,589.60	16.59 %
<u>01-10-8134</u> <u>01-10-8176</u>	Electric RW #2 7514/5008 WEC	29,000.00	10,000.00	465.13	5,793.99	4,206.01	42.06 %
<u>01-10-8177</u>	Water Analysis Plant	17,000.00	10,000.00	1,407.00	7,397.00	2,603.00	26.03 %
<u>01-10-8177</u> <u>01-10-8178</u>	Equipment Rental Plant	60,000.00	120,000.00	3,602.01	85,944.11	34,055.89	28.38 %
<u>01-10-8178</u> <u>01-10-8192</u>	Electric R/Plant 6770/5002 WEC	115,000.00	115,000.00	13,357.66	125,973.47	-10,973.47	-9.54 %
01-10-9110	Backwash Pond 8515/5007 WEC	12,750.00	16,250.00	1,199.19	12,863.00	3,387.00	20.84 %
<u>01-10-9110</u> <u>01-10-9519</u>	B'port Telephone	2,600.00	3,600.00	360.84	3,284.15	315.85	8.77 %
<u>01-10-5315</u> <u>01-20-5310</u>	B'Port Improvements	22,500.00	22,500.00	0.00	0.00	22,500.00	100.00 %
<u>01-20-5310</u> <u>01-20-5311</u>	FM 920 Tank EL	5,000.00	5,000.00	0.00	1,808.00	3,192.00	63.84 %
<u>01-20-5311</u> <u>01-20-5312</u>	FM 2048 Tank EL	12,000.00	615.50	0.00	1,192.50	-577.00	-93.74 %
<u>01-20-5312</u> <u>01-20-5313</u>	Highland Tank EL	5,000.00	2,000.00	0.00	1,272.49	727.51	36.38 %
<u>51 EU 5515</u>	Partargus Tank EL	0.00	1,000.00	0.00	1,192.50	-192.50	-19.25 %

		Original	Current	Period	Fiscal	Variance Favorable	Percent
		Total Budget	Total Budget	Activity	Activity	(Unfavorable)	
01-20-5330	FM 2123 Booster	0.00	70,000.00	0.00	47,619.04	22,380.96	31.97 %
<u>01-20-5331</u>	FM 2257 Booster	0.00	5,000.00	0.00	34,184.36	-29,184.36	⁻ 583.69 %
<u>01-20-5332</u>	FM 920 Booster	7,500.00	60,000.00	0.00	71,872.91	-11,872.91	-19.79 %
<u>01-20-5333</u>	FM 920 In-line Booster Pump	2,200.00	2,200.00	0.00	97.26	2,102.74	95.58 %
<u>01-20-5340</u>	Mowing P/T	12,000.00	8,500.00	1,095.00	7,145.00	1,355.00	15.94 %
<u>01-20-5370</u>	Clearwell Tank	5,000.00	5,000.00	0.00	4,892.50	107.50	2.15 %
<u>01-20-5371</u>	1.5MG Tank Plant	5,000.00	1,000.00	0.00	1,192.50	-192.50	-19.25 %
<u>01-20-5394</u>	Agnes Tank EL	10,000.00	6,000.00	0.00	4,360.35	1,639.65	27.33 %
<u>01-20-8101</u>	Agnes32242001 TriCty	1,000.00	1,000.00	0.00	580.80	419.20	41.92 %
<u>01-20-8102</u>	CR 2257 9118200002 TriCty	95,000.00	101,000.00	7,650.50	82,132.36	18,867.64	18.68 %
<u>01-20-8103</u>	Highland 9118200003 Tricty	700.00	12,500.00	227.91	8,178.06	4,321.94	34.58 %
<u>01-20-8104</u>	Partagas-911820004 TriCty	300.00	300.00	22.07	205.92	94.08	31.36 %
01-20-8105	Veal Station Booster4339 Tricty	750.00	550.00	173.80	610.42	-60.42	-10.99 %
01-20-8115	3452 FM 920 GEXA 0032	150.00	100.00	6.95	69.50	30.50	30.50 %
01-20-8127	920 Pump Station GEXA 3436	70,000.00	68,000.00	5,949.90	55,239.51	12,760.49	18.77 %
<u>01-20-8147</u>	Electric FM 2123 7447/5005 WEC	120,000.00	127,000.00	13,143.97	115,170.15	11,829.8 5	9.31 %
<u>01-20-8159</u>	920 in-line booster GEXA 8964	100.00	100.00	6.88	68.80	31.20	31.20 %
01-20-8184	920 Standpipe GEXA 6824	300.00	500.00	11.96	349.91	150.09	30.02 %
01-20-8199	Electric Keeter 2048/8902/5006 W	1,500.00	1,400.00	43.16	1,014.44	385.56	27.54 %
<u>01-30-5011</u>	Distribution Payroll	1,286,689.00	1,280,533.67	102,704.02	1,174,621.07	105,912.60	8.27 %
01-30-5200	Distribution/Waste	4,500.00	4,500.00	361.59	4,019.24	480.76	10.68 %
01-30-5350	Repair & Maint Lines D/System	400,000.00	400,000.00	28,583.68	346,000.12	53,999.88	13.50 %
01-30-5362	Repair & Maintenance Shop	600.00	3,500.00	0.00	2,917.03	582.97	16.66 %
<u>01-30-5701</u>	Distribution Water Analysis	20,000.00	20,000.00	1,290.00	17,055.00	2,945.00	14.73 %
01-30-6103	03 Chevy 86 1-T	1,000.00	2,000.00	120.33	1,676.27	323.73	16.19 %
01-30-6104	12 Chevy 43 1-T	2,500.00	3,500.00	266.68	3,331.31	168.69	4.82 %
<u>01-30-6105</u>	22 Ford 59	7,000.00	8,000.00	383.42	6,675.42	1,324.58	16.56 %
<u>01-30-6106</u>	97 F-450 - 11	2,000.00	1,000.00	0.00	0.00	1,000.00	100.00 %
<u>01-30-6110</u>	22 Ford 32	6,000.00	12,000.00	223.70	8,761.04	3,238.96	26.99 %
01-30-6112	Utility Trailer	50.00	50.00	0.00	0.00	50.00	100.00 %
<u>01-30-6113</u>	17 Ford F150 64	5,000.00	2,800.00	0.00	2,277.72	522.28	18.65 %
<u>01-30-6116</u>	17 Ford F250 05	5,000.00	4,200.00	111.90	3,114.06	1,085.94	25.86 %
<u>01-30-6118</u>	Apache Trl	500.00	1,000.00	0.00	5,167.34	-4,167.34	-416.73 %
<u>01-30-6119</u>	T-18 Belshe Trl 2013	500.00	500.00	0.00	311.50	188.50	37.70 %
<u>01-30-6121</u> <u>01-30-6122</u>	Caterpillar 420 D	1,500.00	1,800.00	0.00	299.83	1,500.17	83.34 %
<u>01-30-6124</u>	Kubota Tractor Shop	500.00	500.00	0.00	0.00	500.00	100.00 %
<u>01-30-6125</u>	Cat 402 E	1,500.00	20,000.00	0.00	16,490.11	3,509.89	17.55 %
<u>01-30-6126</u>	Vactron - FX25	500.00	500.00	0.00	20.45	479.55	95.91 %
<u>01-30-6127</u>	19 Ford F250 16	6,000.00	5,000.00	437.77	4,146.00	854.00	17.08 %
01-30-6128	19 F250 21 19 F450 53	8,500.00	10,000.00	181.95	8,965.98	1,034.02	10.34 %
<u>01-30-6129</u>	310 Backhoe JD Shop	1,750.00	1,750.00	97.49	1,693.25	56.75	3.24 %
01-30-6130	18' Utility Trl Black	1,000.00 200.00	1,000.00 200.00	0.00 0.00	545.00	455.00	45.50 %
<u>01-30-6131</u>	S'Town shop mower	200.00	1,750.00	0.00	0.00	200.00	100.00 %
<u>01-30-6133</u>	21 Ford SC 71	7,500.00	18,500.00	8,279.26	1,554.52	195.48	11.17 %
01-30-6134	21 Ford SC 77	7,500.00	8,500.00	275.28	16,818.61	1,681.39	9.09 %
01-30-6137	21 Ford SC 74	6,500.00	6,500.00	573.30	7,244.73 5,572.99	1,255.27 927.01	14.77 % 14.26 %
01-30-6139	22 Ford 57	6,500.00	7,500.00	319.22		1,385.49	18.47 %
01-30-6142	Distribution Tools	15,000.00	15,000.00	489.37	6,114.51 12 226 77		
01-30-6145	60 G Excavator & Okada	5,000.00	1,000.00	0.00	13,236.77 0.00	1,763.23 1,000.00	11.75 %
01-30-6151	Boring Machine	500.00	200.00	0.00	70.03	1,000.00	100.00 % 64.99 %
01-30-6152	JT 2020 Boring Machine	500.00	200.00	0.00	0.00	200.00	100.00 %
01-30-6153	22 Ford F150 58	6,500.00	9,140.00	327.77	7,986.61	1,153.39	12.62 %
01-30-6154	6362 Shop Fork Lift Hyster	350.00	350.00	0.00	0.00	350.00	100.00 %
01-30-6155	83 Belshe Trailer	1,000.00	1,000.00	0.00	46.99	953.01	95.30 %
01-30-6156	Gooseneck Trailer 20' Lowboy	1,500.00	500.00	0.00	0.00	500.00	100.00 %
01-30-6157	2024 Ford F-250	5,000.00	5,000.00	257.48	4,258.61	741.39	14.83 %
01-30-6158	2023 Ford F-150	5,000.00	3,500.00	78.03	1,759.38	1,740.62	49.73 %
		_,000.00	_,500.00	, 0.00	_,,	-,, -0.02	.5.75 70

	•					Variance	•
		Original	Current	Period	Fiscal	Favorable	Percent
		Total Budget	Total Budget	Activity	Activity	(Unfavorable)	
		•	_	-		,,	
01-30-6159	2023 Ford F-150	5,000.00	4,000.00	403.78	3,213.89	786.11	19.65 %
01-30-6160	24 F150 4x4 Ext Cab	5,000.00	5,500.00	496.84	4,724.22	775.78	14.11 %
01-30-6161	24 F150 4x4 Ext Cab	5,000.00	5,600.00	354.37	4,958.97	641.03	11.45 %
<u>01-30-6162</u>		5,000.00	5,000.00	357.61	4,526.93	473.07	9.46 %
<u>01-30-6163</u>	2024 F150 SC 6163	0.00	2,500.00	63.00	1,765.43	734.57	29.38 %
<u>01-30-6164</u>	2024 F250 4WD SD 6164	0.00	8,000.00	453.08	6,834.16	1,165.84	14.57 %
<u>01-30-6165</u>	2025 F150 SC 6165	0.00	2,000.00	136.59	436.88	1,563.12	78.16 %
<u>01-30-6166</u>	2014 Ford Dump Truck 6166	0.00	500.00	0.00	192.17	307.83	61.57 %
<u>01-30-6311</u>	Supplies D/System	250,000.00	150,000.00	1,149.82	36,960.65	113,039.35	75.36 %
01-30-6315	Shop Supplies	6,000.00	6,000.00	243.85	2,701.94	3,298.06	54.97 %
<u>01-30-6324</u>	Butane Shop	1,000.00	1,000.00	0.00	612.7 5	387.25	38.73 %
01-30-6330	Fuel (Bulk)	2,000.00	10,000.00	0.00	9,326.04	673.96	6.74 %
<u>01-30-6331</u>	Misc Fuel Shop/Oil	1,000.00	500.00	93.30	380.04	119.96	23.99 %
01-30-7100	Distribution Engineering	100,000.00	100,000.00	12,040.00	66,030.00	33,970.00	33.97 %
01-30-7510	Meter Installation & Repair	1,200,000.00	1,000,000.00	32,703.83	972,941.38	27,058.62	2.71 %
01-30-8142	Electric Shop GEXA 5167	1,000.00	1,000.00	93.49	842.70	157.30	15.73 %
01-30-9101	Distribution Uniforms	27,500.00	27,500.00	3,126.86	29,481.63	-1,981.63	-7.21 %
<u>01-30-9120</u>	Wireless Services	18,185.00	18,185.00	1,125.39	20,885.65	-2,700.65	-14.85 %
01-30-9520	Improvements to Dist System	50,000.00	50,000.00	0.00	23,900.00	26,100.00	52.20 %
<u>01-30-9530</u>	Additions to Dist Sys WCSUD	100,000.00	50,000.00	0.00	14,546.00	35,454.00	70.91 %
<u>01-30-9540</u>	Add to Distb Sys Developers	0.00	0.00	99.00	21,748.89	-21,748.89	0.00 %
01-40-5012	Office Payroll	682,709.00	661,410.00	53,229.72	574,352.37	87,057.63	13.16 %
01-40-5360	Repair & Maintenance Office	21,000.00	21,000.00	727.00	13,142.41	7,857.59	37.42 %
01-40-5401	Computer Service	72,000.00	70,000.00	3,355.00	29,528.92	40,471.08	57.82 %
<u>01-40-6141</u>	Equipment Office	30,000.00	20,000.00	1,187.30	9,075.87	10,924.13	54.62 %
<u>01-40-6320</u>	Supplies Office	20,000.00	22,000.00	2,100.56	22,957.97	-957.97	-4.35 %
<u>01-40-6711</u>	Credit&Debit Fees	375,000.00	650,000.00	31,054.15	544,896.42	105,103.58	16.17 %
01-40-8195	Electric Office GEXA 9866	6,000.00	6,500.00	512.90	5,524.75	975.25	15.00 %
<u>01-40-9111</u>	Office Telephone	6,000.00	6,500.00	532.15	5,807.08	692.92	10.66 %
01-41-5014	Other Payroll Expense	1,000.00	485.00	0.00	485.00	0.00	0.00 %
01-41-5015	Recruitment Costs	750.00	1,750.00	0.00	1,570.14	179.86	10.28 %
01-41-5100	Insurance / GL	165,000.00	180,500.00	8.82	181,000.89	-500.89	-0.28 %
01-41-5110	Group Health Insurance	522,133.00	555,000.00	44,460.00	517,967.28	37,032.72	6.67 %
01-41-5120	Company Contribution	28,500.00	30,600.00	2,569.67	28,981.83	1,618.17	5.29 %
01-41-5140	Payroll Taxes	166,482.00	166,482.00	14,552.62	161,581.33	4,900.67	2.94 %
<u>01-41-5150</u>	Longevity	25,552.00	25,552.00	0.00	0.00	25,552.00	100.00 %
01-41-5510	Damage Claims Outside	5,000.00	5,000.00	0.00	2,256.80	2,743.20	54.86 %
01-41-6100	Lodging/Mileage	1,000.00	3,500.00	555.04	6,917.83	-3,417.83	-97.65 %
01-41-6110	Public Relations	3,200.00	5,000.00	639.98	5,530.44	-530.44	-10.61 %
01-41-7102	Legal & Professional	25,000.00	25,000.00	1,287.50	15,137.50	9,862.50	39.45 %
01-41-7103	Audit/Acctg Fees	22,000.00	24,400.00	0.00	24,400.00	0.00	0.00 %
01-41-7201	Adms Fees/Bonds	10,000.00	2,000.00	0.00	1,900.00	100.00	5.00 %
<u>01-41-7311</u>	TCEQ	36,000.00	32,000.00	25,412.27	25,412.27	6,587.73	20.59 %
<u>01-41-7400</u>	Miscellaneous	10,000.00	5,000.00	637.81	1,198.40	3,801.60	76.03 %
01-41-7401	Election Cost	8,600.00	11,341.00	0.00	11,340.78	0.22	0.00 %
01-41-7402	Water Conservation	1,000.00	1,000.00	0.00	0.00	1,000.00	100.00 %
01-41-7403	Dues & Subscriptions	30,000.00	40,000.00	2,582.50	43,563.57	-3,563.57	-8.91 %
01-41-7404	Printings	10,000.00	3,000.00	576.00	5,206.60	-2,206.60	-73.55 %
01-41-7405	Schools & Seminars	13,000.00	10,000.00	1,325.76	12,886.00	-2,886.00	-28.86 %
01-41-7406	Director Fees	8,800.00	7,000.00	0.00	4,700.00	2,300.00	32.86 %
<u>01-41-7407</u>	Postage	80,000.00	87,000.00	7,438.86	78,672.65	8,327.35	9.57 %
<u>01-60-5351</u>	Line Locate	20,000.00	20,000.00	654.35	15,305.15	4,694.85	23.47 %
	Expense Total:	14,612,135.00	14,559,940.46	738,561.93	11,589,664.34	2,970,276.12	20.40%
	Fund: 01 - GENERAL OPERATING FUND Surplus (Deficit):	1,830,765.00	2,139,759.54				
				683,944.89	4,425,912.80	2,286,153.26	-106.84%
	Report Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	2,286,153.26	-106.84%

Group Summary

Account Typ	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance Favorable (Unfavorable)	Percent Remaining
Fund: 01 - GENERAL OPERATING FUND						
Revenue	16,442,900.00	16,699,700.00	1,422,506.82	16,015,577.14	-684,122.86	4.10%
Expense	14,612,135.00	14,559,940.46	738,561.93	11,589,664.34	2,970,276.12	20.40%
Fund: 01 - GENERAL OPERATING FUND Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	2,286,153.26	-106.84%
Report Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	2,286,153.26	-106.84%

Fund Summary

Fund	Original Total Budget	Current Total Budget	Period · Activity	Fiscal Activity	Variance Favorable (Unfavorable)	
01 - GENERAL OPERATING FUND	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	2,286,153.26	
Report Surplus (Deficit):	1,830,765.00	2,139,759.54	683,944.89	4,425,912.80	2,286,153.26	



Monthly Billing Report

Consumption Range: 11/2025 - 11/2025

0 119

Billing	Summary
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6,791.38

1,272,481.23

Calculation Summary

Overall Totals

Total Charges:

165,057.28

1,107,423.95

eposit Returns/Adjustments:

11,685

-25,200.00

1,100,632.57

Energy Assistance Returns:

0.00

Total Current:

1,082,223.95

Service	Category	Totale
-26-L/LL.E.	CALCIDITY	INFAIR

=2.3.22			·····					
	Service					Billed	Unbilled	Total
Category	Count	Total Net	Total Tax	Taxable	Non-Taxable	Consumption	Consumption	Consumption
Misc	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water	11,738	1,100,632.57	5,042.76	1,008,284.35	87,305.46	990,731.00	0.00	990,731.00
Overall Totals	11,738	1,100,632.57	5,042.76	1,008,284.35	87,305.46	990,731.00	0.00	990.731.00

Revenue Code Totals

Revenue Code - Description

GL Revenue Account

Amount

Billing Revenue Codes

Revenue Category:

Accounts Receivable GL Account: 01-00-1200 - Accts Receivable Water Sales

1,097,006.24

100 - Water

01-00-4100 - Water Sales

-1,095,589.81

100-C - Water Contract

01-00-4100 - Water Sales

-1,416.43

100 AR Sub Total:

1,097,006.24

Revenue Category:

106-C

Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees

5,374.95

106-C - Boyd Contract Water

01-00-4105 - Contract Wtr Sales Base

-5,374.95

Amount

106-C AR Sub Total:

5,374.95

Revenue	Code	Tota	le
Keacine	COUC	IULA	13

Revenue Code - Description

GL Revenue Account

Amount

Billing Revenue Codes

Revenue Category:

200

Accounts Receivable GL Account: 01-41-1210 - State Fee

5,042.76

200 - State Fee

01-00-2114 - Accrued State Fee

-5,042.76

200 AR Sub Total:

5,042.76

Sub Total Billing Revenue Codes:

1,107,423.95

Credit Application Revenue Codes

Revenue Code - Description

Accounts Receivable GL Account

Amount

Revenue Category: 100 - Water

100

200

01-00-1200 - Accts Receivable Water Sales

-158.35

-158.35

Revenue Category:

200 - State Fee

01-41-1210 - State Fee

-0.81

-0.81

Revenue Category: 600

600-C - Trip Fee Cutoff Adjustment

01-00-1202 - Accts Receivable/Fees

45.00

45.00

Revenue Category:

750 - Penalty

01-00-1202 - Accts Receivable/Fees

-0.96

-0.96

Revenue Category:

750

01-00-1200 - Accts Receivable Water Sales

115.12

115.12

Sub Total Credit Application Revenue Codes:

0.00

Deposit Return Revenue Codes

996 - Unapplied Credits

Revenue Code - Description

GL Deposit Liability Account

Amount

Revenue Category:

100

Accounts Receivable GL Account: 01-00-1200 - Accts Receivable Water Sales

-9500.41

10-DEP- 10-DEP

01-00-2600 - Deposits

9,500.41

-9,500.41

Revenue Category:

112

Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees

-171.00

10-DEP- 10-DEP

01-00-2600 - Deposits

171.00

-171.00

112 AR Sub Total:

100 AR Sub Total:

Deposit Return Revenue Codes

Revenue Code - Description

GL Deposit Liability Account

Amount

Revenue Category:

200

Accounts Receivable GL Account: 01-41-1210 - State Fee

47.45

10-DEP- 10-DEP

01-00-2600 - Deposits

200 AR Sub Total:

-47.45

-47.45

Revenue Category:

600

Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees

-773.88

10-DEP- 10-DEP

01-00-2600 - Deposits

773.88

600 AR Sub Total:

-773.88

Revenue Category:

Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees

232.94

-232.94

10-DEP- 10-DEP

01-00-2600 - Deposits

750 AR Sub Total:

-232.94

Revenue Category:

996

Accounts Receivable GL Account: 01-00-1200 - Accts Receivable Water Sales

-14474.32

10-DEP- 10-DEP

01-00-2600 - Deposits

14,474.32

996 AR Sub Total:

-14,474.32

Sub Total Deposit Return Revenue Codes:

-25200.00

Overall Totals

1,082,223.95

*****	Rate Code Totals							
Category\Rate	Service Count	Total Net	Total Tax	Taxable	Billed Meter Dependent Cons	Total KVAR Consumption	Total Demand Consumption	Total Billed Consumption MIt
Misc 899	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc Category Totals	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water `								
1 Senior Rate	7	483.24	2.40	480.84	266.00	0.00	0.00	266.00
3/4 Commerical	186	15,481.90	76.69	15,405.21	13,485.00	0.00	0.00	13,485.00
3/4 METER	10,347	872,495.06	4,342.16	868,152.90	729,485.00	0.00	0.00	729,485.00
3/4 Senior Rate	1,023	66,774.77	332.55	66,442.22	60,350.00	0.00	0.00	60,350.00
ACQUASOURCE	3	6,144.30	0.00	0.00	7,340.00	0.00	0.00	7,340.00
C 1" METER	18	1,910.58	9.52	1,901.06	1,639.00	0.00	0.00	1,639.00
C 1.5" METER	3	1,184.72	5.89	1,178.83	1,279.00	0.00	0.00	1,279.00
C 2" METER	27	6,731.85	33.44	6,698.41	4,958.00	0.00	0.00	4,958.00
City of Boyd	2	21,606.81	0.00	0.00	35,421.00	0.00	0.00	35,421.00

Date	Code	Tota	łc

Overall Totals	11,738	1,100,632.57	5,042.76	1,008,284.35	990,731.00	0.00	0.00	990,731.00	
Water Category Totals	11,738	1,100,632.57	5,042.76	1,008,284.35	990,731.00	0.00	0.00	990,731.00	
WATER -City S'town	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
WATER -City Rates 2	8	61,929.15	13.82	2,763.45	100,048.00	0.00	0.00	100,048.00	
RV & SCHOOL 4" METER	9	10,394.85	51.71	10,343.14	7,306.00	0.00	0.00	7,306.00	
RV & SCHOOL 3" METER	10	10,321.25	51.34	10,269.91	8,265.00	0.00	0.00	8,265.00	
RV & SCHOOL 2" METER	25	13,016.12	64.77	12,951.35	13,045.00	0.00	0.00	13,045.00	
RV & SCHOOL 1" METER	6	593.07	2.95	590.12	491.00	0.00	0.00	491.00	
RV & SCH 1.5" METER	1	519.33	2.58	516.75	585.00	0.00	0.00	585.00	
RV 6" METER .	1	1,890.91	9.41	1,881.50	1,069.00	0.00	0.00	1,069.00	
R 1.5" METER	4	402.47	0.00	0.00	98.00	0.00	0.00	98.00	
R 1" METER	44	4,999.93	24.86	4,975.07	3,887.00	0.00	0.00	3,887.00	
NON-CHARGE WATER	3	0.00	0.00	0.00	47.00	0.00	0.00	47.00	
Fixed 2-Units	1	66.23	0.33	65.90	40.00	0.00	0.00	40.00	
FIRE HYDRANT	8	3,686.03	18.34	3,667.69	1,627.00	0.00	0.00	1,627.00	
Category\Rate	Service Count	Total Net	Total Tax	Taxable	Dependent Cons	Consumption	Consumption	Consumption	Mlt
	Ci		\		Billed Meter	Total KVAR	Total Demand	Total Billed	

Meter	Group	Totals
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	Billed Meter	Billed Demand	Billed KVAR	Unbilled	Total
Meter Group	Consumption	Consumption	Consumption	Consumption	Consumption
WATER	990,731.00	0.00	0.00	0.00	990,731.00
Overall Totals	990,731.00	0.00	0.00	0.00	990,731.00

Account Class Totals

1"C - C 1" METER 15C - C 1.5" METER 1RS - RV & SCHOOL 1" METER	3 1	289.74 116.71 96.78	1.44 0.58 (0.48	288.30 116.13 96.30	254.00 68.00 87.00
2"C - C 2" METER CW - 3/4 Commercial	2 , 17	340.14 948.86	1.69 4.67	338.45 944.19	161.00 575.00
WAT - 3/4 METER	4	241.84	1.21	240.63	159.00
Water Category Totals	28	2,034.07	10.07	2,024.00	1,304.00
Church Class Totals	28	2,034.07	10.07	2,024.00	1,304.00

Accou	ınt	Clace	Totals

		Soutife Class Totals			
				,	Total Billed
Class\Category\Service\Rate	Service Count	Total Net	Total Tax	Taxable	Consumption
Cities					
Water					
Wat					
C-2 - WATER -City Rates 2	4	54,752.38	0.00	0.00	89,758.00
CoB - City of Boyd	2	21,606.81	0.00	0.00	35,421.00
Ren - WATER -City Rates 2	1	4,399.50	0.00	0.00	6,285.00
Water Category Totals	7	80,758.69	0.00	0.00	131,464.00
Cities Class Totals	7	80,758.69	0.00	0.00	131,464.00
Commercial			-		
Water	•				
Wat					
1"C - C 1" METER	11	1,096.13	5.47	1,090.66	897.00
15C - C 1.5" METER	2	1,068.01	5.31	1,062.70	1,211.00
2"C - C 2" METER	15	4,586.49	22.79	4,563.70	3,857.00
AQS - ACQUASOURCE	. 3	6,144.30	0.00	0.00	7,340.00
Bay - WATER -City Rates 2	3	2,777.27	13.82	2,763.45	4,005.00
CW - 3/4 Commerical	144	13,008.49	64.48	12,944.01	11,806.00
FRE - NON-CHARGE WATER	3	0.00	0.00	0.00	47.00
WAT - 3/4 METER	29	4,822.86	24.00	4,798.86	4,676.00
Water Category Totals	210	33,503.55	135.87	27,223.38	33,839.00
Commercial Class Totals	210	33,503.55	135.87	27,223.38	33,839.00
Farm & Ranch					
Water		•			
Wat					
2"C - C 2" METER	1	232.00	1.15	230.85	170.00
CW - 3/4 Commerical	1 -	40.90	0.20	40.70	0.00
WAT - 3/4 METER	11	511.52	2.56	508.96	179.00
Water Category Totals	13	784.42	3.91	780.51	349.00
Farm & Ranch Class Totals	13	784.42	3.91	780.51	349.00
Fire Hydrant					
Water					
Wat					
FH - FIRE HYDRANT	6	3,134.08	15.59	3,118.49	1,579.00
Water Category Totals	6	3,134.08	15.59	3,118.49	1,579.00
Fire Hydrant Class Totals	6	3,134.08	15.59	3,118.49	1,579.00
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Accoun	+	Clace	Totale

	ACC	Junt Class Totals			
	, 1811				Total Billed
Class\Category\Service\Rate	Service Count	Total Net	Total Tax	Taxable	Consumption
Irrigation Meter					
Water					
Wat					
1"C - C 1" METER	2	168.94	0.84	168.10	119.00
CW - 3/4 Commerical	1	40.90	. 0.20	40.70	0.00
WAT - 3/4 METER	1	35.88	0.18	35.70	0.00
Water Category Totals	4	245.72	1.22	244.50	119.00
Irrigation Meter Class Totals	4	245.72	1.22	244.50	119.00
Landlord					
Water					
Wat					
2"C - C 2" METER	1	203.66	1.01	202.65	130.00
3/4 SR - 3/4 Senior Rate	1	40.18	0.20	39.98	27.00
WAT - 3/4 METER	176	12,975.07	64.57	12,910.50	9,457.00
Water Category Totals	178	13,218.91	65.78	13,153.13	9,614.00
Landiord Class Totals	178	13,218.91	65.78	13,153.13	9,614:00
Renter					
Water					
Wat					
1 - R 1" METER	1	254.67	1.27	253.40	266.00
2-U - Fixed 2-Units	1	66.23	0.33	65.90	40.00
3/4 SR - 3/4 Senior Rate	9	` 374.56	1.86	372.70	263.00
CW - 3/4 Commerical	4	243.59	1.21	242.38	192.00
WAT - 3/4 METER	795	56,297.09	280.08	56,017.01	42,221.00
Water Category Totals	810	57,236.14	284.75	56,951.39	42,982.00
Renter Class Totals	810	57,236.14	284.75	56,951.39	42,982.00
Residential					
Water					
Wat					
1"C - C 1" METER	2	355.77	1.77	354.00	369.00
15R - R 1.5" METER	4	402.47	0.00	0.00	98.00
1 - R 1" METER	43	4,745.26	23.59	4,721.67	3,621.00
1RS - RV & SCHOOL 1" METER	2	108.04	0.54	107.50	34.00
2"C - C 2" METER	7	1,290.75	6.41	1,284.34	640.00
2RS - RV & SCHOOL 2" METER	5	1,781.53	8.87	1,772.66	1,607.00
3/4 SR - 3/4 Senior Rate	25	1,898.75	9.47	1,889.28	1,860.00
3RS - RV & SCHOOL 3" METER	1	451.96	2.25	449.71	102.00
4RS - RV & SCHOOL 4" METER	1	1,243.99	6.19	1,237.80	930.00

	Account Class Totals							
					Total Billed			
Class\Category\Service\Rate	Service Count	Total Net	Total Tax	Taxable	Consumption			
CW - 3/4 Commerical	17	1,036.02	5.11	1,030.91	747.00			
FH - FIRE HYDRANT	2	551.95	2.75	549.20	48.00			
WAT - 3/4 METER	9,323	796,998.49	3,966.51	793,031.98	672,272.00			
Water Category Totals	9,432	810,864.98	4,033.46	806,429.05	682,328.00			
Residential Class Totals	9,432	810,864.98	4,033.46	806,429.05	682,328.00			
RV Park								
Water			,					
Wat								
15S - RV & SCH 1.5" METER	1	519.33	2.58	516.75	585.00			
1RS - RV & SCHOOL 1" METER	1	229.79	1.14	228.65	267.00			
2"C - C 2" METER	1	78.81	0.39	78.42	0.00			
2RS - RV & SCHOOL 2" METER	9	2,384.91	11.88	2,373.03	1,933.00			
3RS - RV & SCHOOL 3" METER	4	3,892.46	19.36	3,873.10	3,017.00			
4RS - RV & SCHOOL 4" METER	7	8,335.40	41.46	8,293.94	5,979.00			
6RS - RV 6" METER	1	1,890.91	9.41	1,881.50	1,069.00			
CW - 3/4 Commerical	1	107.55	0.54	107.01	122.00			
WAT - 3/4 METER	1	168.32	0.84	167.48	187.00			
Water Category Totals	26	17,607.48	87.60	17,519.88	13,159.00			
RV Park Class Totals	26	17,607.48	87.60	17,519.88	13,159.00			
School								
Water								
Wat								
1RS - RV & SCHOOL 1" METER	2	158.46	0.79	157.67	103.00			
2RS - RV & SCHOOL 2" METER	11	8,849.68	44.02	8,805.66	9,505.00			
3RS - RV & SCHOOL 3" METER	5	5,976.83	29.73	5,947.10	5,146.00			
4RS - RV & SCHOOL 4" METER	1	815.46	4.06	811.40	397.00			
CW - 3/4 Commerical	. 1	55.59	0.28	55.31	43.00			
Water Category Totals	20	15,856.02	78.88	15,777.14	15,194.00			
School Class Totals	20	15,856.02	78.88	15,777.14	15,194.00			
Senior Rate								
Water					,			
Wat								
1" SR - 1 Senior Rate	7	483.24	2.40	480.84	266.00			
3/4 SR - 3/4 Senior Rate	987	64,461.28	321.02	64,140.26	58,200.00			
MAT 2/4 METER	_	442.00	2.24	444				

6

443.99

2.21

441.78

WAT - 3/4 METER

334.00

Account Class Totals								
						Total Billed		
Class\Category\Service\Rate	Service Count	Total Net	Total Tax	Taxable		Consumption		
Water Category Totals	1,000	65,388.51	325.63	65,062.88		58,800.00		
Senior Rate Class Totals	1,000	65,388.51	325.63	65,062.88	(58,800.00		
Overali Totals	11,734	1,100,632.57	5,042.76	1,008,284.35		990,731.00		

Service Order Status



Service Order Status

Number	Account Number	Service Address	Job Code	Status	Job Date	Completion Date
500133728	26-1056-00	6643 FM 2123 Paradise TX 76073-5015	NEWM	Completed	11/4/2025	11/5/2025
500134753	39-2018-00	404 Guadeloupe Ln Springtown TX 76082-	NEWM	Completed	11/12/2025	11/13/2025
500134832	39-2022-00	2900 N Cardinal Rd Azle TX 76020	NEWM	Completed	11/5/2025	11/6/2025
500134866	14-1533-00	423 County Road 3516 Bridgeport TX 764	NEWM	Completed	11/3/2025	11/4/2025
SO0135025	14-1534-00	592 School House Rd Paradise TX 76073-2	NEWM	Completed	11/6/2025	11/7/2025
500135074	26-1062-00	1465 FM 2048 Boyd TX 76023	NEWM	Completed	11/19/2025	11/21/2025
500135195	<u>26-1064-00</u>	116 Parkhurst Dr Boyd TX 76023-1516	NEWM	Completed	11/4/2025	11/5/2025
SO0135196	<u>26-1063-00</u>	120 Parkhurst Dr Boyd TX 76023-1516	NEWM	Completed	11/4/2025	11/5/2025
S00135264	10-2164-00	6025 Cottontail Ct Springtown TX 76082-2	NEWM	Completed	11/4/2025	11/5/2025
SO0135353	<u>39-2332-00</u>	113 Bitsy Ct Boyd TX 76023	NEWM	Completed	11/4/2025	11/5/2025
SO0135354	39-2334-00	167 RJ Smith Dr Springtown TX 76082	NEWM	Completed	11/4/2025	11/5/2025
SO0135355	<u>39-2333-00</u>	1300 County Road 4764 Boyd TX 76023	NEWM	Completed	10/21/2025	11/18/2025
SO0135375	<u>15-2468-00</u>	450 Red Bird Dr Springtown TX 76082-294	NEWM	Completed	11/4/2025	11/5/2025
SO0135602	40-3103-00	691 Bent Tree Ln Weatherford TX 76085-3	NEWM	Completed	11/5/2025	11/12/2025
SO0135603	<u>40-3104-00</u>	127 Oak Meadow Ln Weatherford TX 760	NEWM	Completed	11/12/2025	11/13/2025
S00135604	<u>40-3105-00</u>	6004 Piper Anne St Azle TX 76020-1890	NEWM	Completed	11/4/2025	11/5/2025
SO0135606	<u>40-3106-00</u>	6008 Piper Anne St Azle TX 76020-1890	NEWM	Completed	11/4/2025	11/5/2025
SO0135607	<u>40-3107-00</u>	6012 Piper Anne St Azle TX 76020-1890	NEWM	Completed	11/4/2025	11/5/2025
SO0135609	<u>40-3108-00</u>	6016 Piper Anne St Azle TX 76020-1890	NEWM	Completed	11/4/2025	11/5/2025
SO0135610	<u>40-3109-00</u>	6005 Piper Anne St Azle TX 76020-1891	NEWM	Completed	11/4/2025	11/5/2025
<u>500135670</u>	<u>39-3111-00</u>	1045 Arbor Vista Dr Azle TX 76020-6235	NEWM	Completed	11/5/2025	11/10/2025
SO0135671	<u>39-3110-00</u>	1053 Arbor Vista Dr Azle TX 76020-6235	NEWM	Completed	11/5/2025	11/10/2025
SO0136108	<u>26-1065-00</u>	238 County Road 3679 Paradise TX 76073	NEWM	Completed	11/20/2025	11/21/2025

Group Summary

Group	Total Completed	Total New	Total Void	Total Open
Water	23	0	0	0
Grand Totals	23	0	0	0

Staff Summary

Staff	Total Completed	Total New	Total Void	Total Open
	7	0	0	0
Counter	2	0	0	0
Front Desk	8	0	0	0
New Accounts	6	0	0	0
Grand Totals	23	0	0	0

Job Code Summary

Job Code	Total Completed	Total New	Total Void	Total Open
NEWM - Meter Set	23	0	0	0
Grand Totals	23	0	0	0

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			N	IEW METER COUN	rs ,			
	2018	2019	2020	2021	2022	2023	2024	202
January	25	35	40	50	65	38	21	
February	20	46	. 27	16	88	61	58	
March	31	36	22	55	53	37	53	
April	24	37	37	81	30	50	45	
May	30	19	23	27	5	60	51	
June	36	14	31	32	70	76	57	
July	70	35	72	96	73	32	47	
August	48	46	55	87	63	114	53	
September	44	26	43	39	118	139	30	
October	46	71	28	20	55	59	68	
November	30	16	27	61	25	29	46	
December	25	46	57	97	39	18	33	
	429	427	462	661	684	713	562	4

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Walnut Creek SUD, TX

Check Report.

By Check Number

Date Range: 11/01/2025 - 11/30/2025

Veille						
Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Bank Code: 02-AP Gen	eral Fund 1st				-	
Robert Bonnelle	Aggressive Concrete	11/07/2025	Regular	0.00	6,000.00	70872
AT&TM	AT&T Mobility	11/07/2025	Regular	0.00	944.44	
Atlas	Atlas Utility Supply Co	11/07/2025	Regular	0.00	3,000.00	
LCente	BConway Investments	11/07/2025	Regular	0.00	328.20	
DP2	DataProse	11/07/2025	Regular	0.00	7,428.09	70876
EAGL	Eagle Labs, Inc	11/07/2025	Regular	0.00	3,030.00	
GRN	Grainger	11/07/2025	Regular	0.00	981.47	
HBBC	Higginbotham Building Center	11/07/2025	Regular	0.00	488.65	
	Void	11/07/2025	Regular	0.00	0.00	
Martin Recycling Ser	Martin Recycling Services	11/07/2025	Regular	0.00	81.00	
00506	Nations Best	11/07/2025	Regular	0.00	757.52	
	Void	11/07/2025	Regular	0.00	0.00	70882
Nova	Novatech, Inc.	11/07/2025	Regular	0.00	99.05	
NUSO	NUSO LLC	11/07/2025	Regular	0.00	292.78	
RAuto	O'Reilly Auto Parts	11/07/2025	Regular	0.00	67.25	70886
Pioneer	Pioneer Supply LLC	11/07/2025	Regular	0.00		
TerWal	Terrill & Waldrop, PLLC		-		1,030.80	70887
00566		11/07/2025 11/07/2025	Regular	0.00	1,200.00	
WSUD	UniFirst Holdings Inc		Regular	0.00	3,038.76	
WCM	Walnut Creek Petty Cash	11/07/2025	Regular	0.00	5.01	
Robert Bonnelle	Wise County Messenger Inc	11/07/2025	Regular	0.00	1,043.20	70891
AzleCo	Aggressive Concrete	11/14/2025	Regular	0.00	7,500.00	70902
CWWL	Azle Communications	11/14/2025	Regular	0.00	384.00	
	Centralized Water and Wastewater Laboratory	11/14/2025	Regular	0.00		70904
CLO2	CLO2 Services, LLC	11/14/2025	Regular	0.00	13,881.49	
EAGL	Eagle Labs, Inc	11/14/2025	Regular	0.00	6,916.11	
Fenix	Fenix USA LLC	11/14/2025	Regular	0.00	342.50	
DFWT	FlyingJoe, LLC	11/14/2025	Regular	0.00	3,468.25	
LCRA	Lower Colorado River Authority	11/14/2025	Regular	0.00	1,347.00	
NationalT	National Tank & Equipment LLC	11/14/2025	Regular	0.00	3,350.01	70910
SantaFe	Pamela L Smith	11/14/2025	Regular	0.00	88.10	
Pioneer	Pioneer Supply LLC	11/14/2025	Regular	0.00	17,278.10	
00255	Tarrant County Public Hea	11/14/2025	Regular	0.00	1,290.00	
TCEQ	Texas Commission on Environmental Quality	11/14/2025	Regular	0.00	25,412.27	70914
Three D	Three D Lawn Care LLC	11/14/2025	Regular	0.00	1,645.00	70915
00901	TML Intergov Risk Pool	11/14/2025	Regular	0.00	8.82	
00276	TRWD	11/14/2025	Regular	0.00	187,792.52	70917
AVW	AV Water Technologies, LLC	11/21/2025	Regular	0.00	12,083.05	70920
Brightspeed	Brightspeed	11/21/2025	Regular	0.00	297.50	70921
Burtnett Media Holdi	Burtnett Media Holdings LLC	11/21/2025	Regular	0.00	576.00	70922
CHMLLC	CHM Construction LLC	11/21/2025	Regular	0.00	11,000.00	70923
DFWT	FlyingJoe, LLC	11/21/2025	Regular	0.00	1,275.00	70924
00291	HD Supply, Inc.	11/21/2025	Regular	0.00	1,873.18	70925
Martin Recycling Ser	Martin Recycling Services	11/21/2025	Regular	0.00	21.00	70926
PVS	PVS DX Inc	11/21/2025	Regular	0.00	3,461.60	70927
Quiddity	Quiddity Engineering LLC	11/21/2025	Regular	0.00	12,040.00	70928
	Void	11/21/2025	Regular	0.00	0.00	70929
Howells	Shirley Fletcher	11/21/2025	Regular	0.00	800.00	70930
Pioneer	Pioneer Supply LLC	11/25/2025	Regular	0.00	5,617.34	71021
PVS	PVS DX Inc	11/25/2025	Regular	0.00	3,493.14	71022
AT&T	AT&T	11/25/2025	Regular	0.00	63.34	71023
ColtonRasor	Colton Rasor	11/25/2025	Regular	0.00	684.31	71024
DAltom	Darvin Altom	11/25/2025	Regular	0.00	125.00	71025
EAGL	Eagle Labs, Inc	11/25/2025	Regular	0.00	3,787.50	71026
Michele Lacefield	Michele Lacefield	11/25/2025	Regular	0.00	500.00	71027

Check Report

Date Range: 11/01/2025 - 11/30/2025

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
SantaFe	Pamela L Smith	11/25/2025	Regular	0.00	592.80	71028
Pioneer	Pioneer Supply LLC	11/25/2025	Regular	0.00	6,228.20	71029
Spectrum	Spectrum Enterprise	11/25/2025	Regular	0.00	180.95	71030
TerWal	Terrill & Waldrop, PLLC	11/25/2025	Regular	0.00	87.50	71031
00876	Fuelman, Division of FleetCor, Inc.	11/05/2025	Bank Draft	0.00	1,711.97	DFT0005071
PWS	Waste Connections Lone Star Inc	11/05/2025	Bank Draft	0.00	74.51	DFT0005072
TriC	`Tri-County Electric	11/05/2025	Bank Draft	0.00	173.80	DFT0005073
TriC	Tri-County Electric	11/13/2025	Bank Draft	0.00	7,650.50	DFT0005076
TriC	Tri-County Electric	11/13/2025	Bank Draft	0.00	227.91	DFT0005077
TriC	Tri-County Electric	11/13/2025	Bank Draft	0.00	22.07	DFT0005078
GEX	Gexa Energy	11/13/2025	Bank Draft	0.00	6,582.08	DFT0005082
00876	Fuelman, Division of FleetCor, Inc.	11/13/2025	Bank Draft	0.00	1,570.06	DFT0005084
01346	Pinnacle Bank	11/13/2025	Bank Draft	0.00	8,498.07	DFT0005085
01346	Pinnacle Bank	11/13/2025	Bank Draft	0.00	3,215.41	DFT0005086
OE	OpenEdge	11/13/2025	Bank Draft	0.00	4,280.02	DFT0005087
OE	OpenEdge	11/13/2025	Bank Draft	0.00	26,774.13	DFT0005088
00876	Fuelman, Division of FleetCor, Inc.	11/18/2025	Bank Draft	0.00	1,041.20	DFT0005089
01346	Pinnacle Bank	11/18/2025	Bank Draft	0.00	363.95	DFT0005090
01346	Pinnacle Bank	11/18/2025	Bank Draft	0.00	882.39	DFT0005091
01346	Pinnacle Bank	11/18/2025	Bank Draft	0.00	66.48	DFT0005092
WEC	Wise Electric Co-op, Inc	11/18/2025	Bank Draft	0.00	27,369.24	DFT0005093
WEC	Wise Electric Co-op, Inc	11/19/2025	Bank Draft	0.00	13,357.66	DFT0005094
WEC	Wise Electric Co-op, Inc	11/19/2025	Bank Draft	0.00	13,143.97	DFT0005095
WEC	Wise Electric Co-op, Inc	11/19/2025	Bank Draft	0.00	43.16	DFT0005096
WEC	Wise Electric Co-op, Inc	11/19/2025	Bank Draft	0.00	1,199.19	DFT0005097
WEC	Wise Electric Co-op, Inc	11/19/2025	Bank Draft	0.00	465.13	DFT0005098
WEC	Wise Electric Co-op, Inc	11/19/2025	Bank Draft	0.00	6,322.47	DFT0005099
01346	Pinnacle Bank	11/20/2025	Bank Draft	0.00	698.91	DFT0005101
00876	Fuelman, Division of FleetCor, Inc.	11/25/2025	Bank Draft	0.00	1,836.57	DFT0005102
01056	WC OF TEXAS-office	11/25/2025	Bank Draft	0.00	361.59	DFT0005103

Bank Code 02 Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	76	55	0.00	365,367.80
Manual Checks	0	0	0.00	0.00
Voided Checks	0	3	0.00	0.00
Bank Drafts	26	26	0.00	127,932.44
EFT's	0	0	0.00	0.00
	102	84	0.00	493.300.24

Check R	eport	
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Vendor Number **Payment Date** Payment Type Discount Amount Payment Amount Number **Vendor Name** Bank Code: Logic 2023 Bond-Logic 2023 Bond Construction Acadia Acadia Services, LLC 11/13/2025 Bank Draft 0.00 143,754.66 DFT0005079 Landmark 11/13/2025 Bank Draft 0.00 172,900.00 DFT0005080 Landmark Structures I, LP 11/13/2025 Bank Draft 0.00 **Gracon Const Inc** Gracon Construction, Inc 36,812.50 DFT0005081

Bank Code	Logic	2023	Bond	Summary	•
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Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	0	0	0.00	0.00
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	3	3	0.00	353,467.16
EFT's	0	0	0.00	0.00
	3	3	0.00	353 467 16

Date Range: 11/01/2025 - 11/30/2025

Check Report

Check Report Date Range: 11/01/2025 - 11/30/2					5 - 11/30/2025	
Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Bank Code: PAY-PAY	ROLL GENERAL ACCOUNT				-	
EJones	Edward Jones	11/06/2025	Regular	0.00	1,406.89	70870
TCSDU	Texas Child Support Disbursement Unit	11/06/2025	Regular	0.00	23.08	70871
TXHLTH	TX Health Benefits Pool	11/07/2025	Regular	0.00	48,327.92	70892
EJones	Edward Jones	11/13/2025	Regular	0.00	1,484.24	70895
TCSDU	Texas Child Support Disbursement Unit	11/13/2025	Regular	0.00	23.08	70896
Globe	Globe Life Liberty National Division	11/14/2025	Regular	0.00	1,991.50	70897
	Void	11/14/2025	Regular	0.00	0.00	70898
	Void	11/14/2025	Regular	0.00	0.00	70899
	Void	11/14/2025	Regular	0.00	0.00	70900
	Void	11/14/2025	Regular	0.00	0.00	70901
EJones	Edward Jones	11/20/2025	Regular	0.00	1,423.13	70918
TCSDU	Texas Child Support Disbursement Unit	11/20/2025	Regular	0.00	23.08	70919
EJones	Edward Jones	11/26/2025	Regular	0.00	1,565.52	71033
TCSDU	Texas Child Support Disbursement Unit	11/26/2025	Regular	0.00	23.08	71034
IRS	Internal Revenue Service	11/06/2025	Bank Draft	0.00	11,769.64	DFT0005075
IRS	Internal Revenue Service	11/13/2025	Bank Draft	0.00	12,489.36	DFT0005083
IRS	Internal Revenue Service	11/20/2025	Bank Draft	0.00	11,858.77	DFT0005100
IRS	Internal Revenue Service	11/26/2025	Bank Draft	0.00	13,019.00	DFT0005104

Bank Code PAY Summary

Doumant Tuna	Payable	Payment Count	D '	
Payment Type	Count	Count	Discount	Payment
Regular Checks	96	10	0.00	56,291.52
Manual Checks	0	0	0.00	0.00
Voided Checks	0	4	0.00	0.00
Bank Drafts	24	4	0.00	49,136.77
EFT's	0	0	0.00	0.00
	120	18	0.00	105,428.29

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	172	65	0.00	421,659.32
Manual Checks	0	o	0.00	0.00
Voided Checks	0	7	0.00	0.00
Bank Drafts	53	33	0.00	530,536.37
EFT's	, О	0	0.00	0.00
	225	105	0.00	952,195.69

Fund Summary

Fund	Name	Period	Amount
01	GENERAL OPERATING FUND	11/2025	952,195.69
			952 195 69